

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-42484

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

951

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs: Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other WIW ☐

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter N : 855 feet from the South line and 1361 feet from the West line

Section 18 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3661.1' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
WELL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐  
WELLBORE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

7/10/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/15/15

Mark\_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 07/29/15

Conditions of Approval (if any):

JUL 28 2015

MB

[Signature]

North Hobbs G/SA Unit No. 951  
API No. 30-025-42484

7/10/15 - MI X RU H&P 340

7/10/15 - Spud 12-1/4" hole @ 7:30 p.m. (NMOCD notified)

7/10/15 -

7/14/15: Drill 12-1/4" surface hole to 1580'. Rig up casing crew and run 39 jts. 9-5/8", 36#, J-55, LT&C casing with 14 centralizers and set at 1580'. RU Halliburton x cement with 430 sx. Cl. C. 13.5 ppg (lead) and 200 sx. Cl.C. 14.8 ppg (tail). Circulate 145 sx. to surface. Cut off casing x weld on wellhead. Test wellhead to 1400 psi. NU BOP stack x test BOP's and related equipment to 250 psi low and 3000 psi high (annular to 2100 psi). Test casing to 2464 psi x 30 min. RU x install MWD equipment. TIH x tag cement at 1496'. Drill out float x shoe to 1580'. Commence directional drilling of 8-3/4" hole. Encountered a kick at 2091' while drilling out. Circulate 17# kill weight fluid to maintain well control and to control fluid loss. Shut well in and wait on orders.