

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address BTA Oil Producers, LLC 104 S Pecos Midland, TX 79701		⁴ OGRID Number 260297
⁵ Property Code 315054		³ API Number 30-025- 42704
² Property Name Rojo SWD 7811 JV-P		⁶ Well No. 2

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	22	25S	33E		843	South	1064	East	Lea

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

⁹ Pool Information

Pool Name SWD; Delaware	Pool Code 96100
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Additional Well Information

¹¹ Work Type N	¹² Well Type S	¹³ Cable/Rotary ---	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 3347'
¹⁶ Multiple N	¹⁷ Proposed Depth 7000' TD	¹⁸ Formation Delaware	¹⁹ Contractor	²⁰ Spud Date ASAP
Depth to Ground water 39'		Distance from nearest fresh water well >1000'		Distance to nearest surface water >1000'

☒ We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17-1/2"	13-3/8"	54.5#	1075'	1000	Circ
Intl	12-1/4"	9-5/8"	40#	4980'	1300	Circ
Prod	8-3/4"	7"	26#	7000'	800	4400'

Casing/Cement Program: Additional Comments

C108 Submitted to Santa Fe. Injection Interval 5100'-6800'. FW mud in 17-1/2" hole. Brine in 12-1/4" hole. Cut brine (8.7-9.3#) in 8-3/4" hole.

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature: <i>Kayla McConnell</i> Printed name: Kayla McConnell Title: Regulatory Analyst E-mail Address: kmccconnell@btaoil.com Date: 3/3/2015	<div style="text-align: center;">OIL CONSERVATION DIVISION</div> Approved By: <i>[Signature]</i> Title: Petroleum Engineer Approved Date: <i>07/27/15</i> Expiration Date: <i>07/27/17</i> Conditions of Approval Attached
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See Attached
Conditions of Approval
JUL 28 2015