DISTRICT 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Ariesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aziec. NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr.; Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

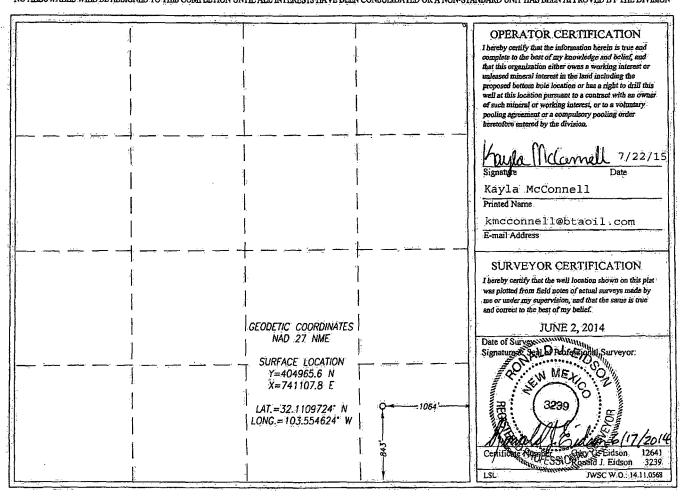
District Office

□AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				Pool Code 96100					-,-	
Property Code		Property Name 7811 JV-P ROJO SWD						Wel 2	Well Number	
OGRID No. 260297		Operator Name BTA OIL PRODUCERS, LLC						-1	Blevation 3347	
					Surface Locati	on		· · · · · · · · · · · · · · · · · · ·		
UL or lot No.	Section.	Township 25-S	Range 33-E	Lot Idn	Feet from the 843	North/South line SOUTH	Feet from the 1064	East/West line EAST	County LEA	
		<del></del>		Bottom Hole	Location If Diffe	rent From Surface	. T	<del></del>		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint or	Infill Co	nsolidation C	ode Orde	er No.	I		<u> </u>	<u></u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### **CONDITIONS OF APPROVAL**

API#	Operator	Well name & Number
30-025-42704	BTA Oil Producers LLC	ROJO SWD 7811 JV-P # 002

Applicable conditions of approval marked with XXXXXX

# Administrative Orders Required

XXXXXXXX	Will require administrative order for injection or disposal prior to injection or disposal	
Other wells		
Drilling		
XXXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surfact the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
Casing		
XXXXXX	SURFACE & INTERMEDIATE CASING - Cement must circulate to surface	
XXXXXX	PRODUCTION CASING - Cement must back into Intermediate casing string	
XXXXXX	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement	
	South Area	

# **Completion & Production**

XXXXXX	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
XXXXXXX	Must conduct & pass MIT prior to any injection

Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

## Lost Circulation

XXXXXXX

XXXXXX	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

# Stage Tool

XXXXXXX	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
XXXXXXX	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
XXXXXXX	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.