

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
Apache Corporation

3. Address 303 Veterans Airpark Lane Suite 3000
Midland TX 79705

3a. Phone No. (include area code)
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FNL & 2550' FWL UL C Sec 8 T21S R37E

At top prod. interval reported below

At total depth

14. Date Spudded
05/17/2012

15. Date T.D. Reached
05/23/2012

16. Date Completed 06/23/2014
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
NMLC-031741A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
WBDU NM120042X

8. Lease Name and Well No.
West Blinebry Drinkard Unit (WBDU) #105

9. AFI Well No.
30-025-40480

10. Field and Pool or Exploratory
Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and
Survey or Area
UL C Sec 8 T21S R37E

12. County or Parish

13. State

Lea

NM

18. Total Depth: MD 7130'
TVD

19. Plug Back T.D.: MD 7085'
TVD

20. Depth Bridge Plug Set: MD
TVD

17. Elevations (DF, RKB, RT, GL)*
3520' GL

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1409'		750 sx Class C		Surface	
7-7/8"	5-1/2"	17#	Surface	7130'		1250 sx Class C		150' (ETOC)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6996'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5681'		5701' - 6030'	1 SPF	36	Producing
B) Tubb	6165'		6244' - 6459'	1 SPF	30	Producing
C) Drinkard	6629'		6745' - 6883'	2 & 1 SPF	49	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5701'-6030'	5600 gal acid; 112,434 gal 25# XL Borate; 220,248# sand; 5460 gal gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/23/14	7/22/14	24	→	46	205	149	37.1		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				4457	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 19 2015

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUL 30 2015