Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103		
District I = (575) 393-6161Energy, Minerals and Natural Resources625 N. French Dr., Hobbs, NM 88240			urces	Revised August 1, 2011 WELL API NO.		
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION			30-025-41774		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460				STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					is Lease NO.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	r Unit Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUBSECTION PROPOSALS.)				Eata Fajita State 🦯		
1. Type of Well: Oil Well Gas Well Other				8. Well Number	6Н	,
2. Name of Operator				9. OGRID Number		
COG Production LLC				217955		
3. Address of Operator RECEIVED 2208 W. Main Street, Artesia, NM 88210				10. Pool name or Wildcat Triple X; Bone Spring, West		
4. Well Location .						
Unit Letter <u>O</u> : <u>190</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line						
						County 🧹
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						ASING 🔲
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A						
PULL OR ALTER CASING						
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OTHER:				ompletion Operat		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
3/5/15 to 3/17/15 MIRU. Cleaned out to 19325'. Test csg to 8500#. Good test. Drilled out FC, FS & & 5' new formation. Circulate clean.						
4/8/15 Test to 7500#. Good test. Ran CBL. TOC @ 2870'. Set CBP @ 19275'. Test to 5067#. Good test. Perf 19225-19235' (60).						
Injection test. 1500% . Good lest. Rail CBL. TOC @ 2870 . Set CBP @ 19275 . Test to 5007\%. Good lest. Pert 19225-19255 (60).						
4/23/15 to 5/3/15 Perforate Bone Spring 9695-19175' (2340). Acdz w/207102 gal 7 1/2% acid. Frac w/16,092,185# sand & 16,601,550 gal fluid. SI to frac #9H & #10H.						
5/24/15 Began flowing back & testing.						
Samt Data 1/13/15		[2/3/15		
Spud Date:	Rig Rele	ase Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
La						
SIGNATURE	TITLE:	<u> </u>	/ Analyst	D	DATE: <u>7/2/1</u>	5
Type or print name: <u>Stormi Davi</u>	s E-mail a	ddress: <u>sdavi</u>	is@concho	.com P	HONE: (575)) 748-6946
For State Use Only						
APPROVED BY: TITLE Petroleum Engineer DATE 17/24/15						
Conditions of Approval (if any)						
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