BUR SUNDRY N Do not use this f	UNITED STATE PARTMENT OF THE I EAU OF LAND MAN OTICES AND REPO Form for proposals to Use Form 3160-3 (A	INTERIOR IAGEMENT ORTS ON WE to drill or to r	e-enter an		ORM APPROVED DMB No. 1004-0137 pires: October 31, 2014
SUBMI	IN TRIPLICATE – Other	7. If Unit of CA/Agree	ment, Name and/or No.		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well HOBE Ø Oil Well Gas Well Ø Other M15.					
🖌 Oil Well 📃 Gas W	lell Other		21.20	5. Well Name and No. Paloma "21" Federa	No. 4H -
2. Name of Operator Fasken Oil and Ranch, Ltd.	>		IJUL &	9. API Well No. 30-025-41947	/
3a. Address 6101 Holiday Hill Road Midland, TX 79707		3b. Phone No. (in 432-687-1777	clude area code) RECENT	10. Field and Pool or E Lea; Bone Spring, S	-
4. Location of Well (<i>Footage, Sec., T.,</i> SHL - Unit Letter A, Sec. 21, T20S, R34E, 2001 BHL - Unit Letter H, Sec. 28, T20S, R34E, 2309	R.,M., or Survey Description, FNL & 185' FEL FNL & 330' FEL			11. County or Parish, S Lea, New Mexico	itate
12. CHEC	K THE APPROPRIATE BC	X(ES) TO INDIC	ATE NATURE OF N	DTICE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture	=	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair		=	Recomplete Temporarily Abandon	Other Spud & Surface
Final Abandonment Notice	Convert to Injection	Plug Bac	k	Water Disposal	
13. Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pro- ed operations. If the operation Abandonment Notices must	ly, give subsurface ovide the Bond No. on results in a mult	locations and measur- on file with BLM/BL iple completion or rec	ed and true vertical depths of A. Required subsequent rep ompletion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
7-27-14 - 7-31-14					
Intention to spud was reported to Pa 7-28-14. Intent to run surface casin ST&C 54.5# J-55 & 48# H-40 casing 13.5 ppg, yield 1.72 ft3/sx) tailed in v 195 sx excess cement. Cement to s and every 4th joint to surface for a to pressure testing the BOP at 6:00 CE	g reported to NM BLM offi- g @ 1662'. Cemented w/ I with 350 sx Class "C" with surface was witnessed by otal of 12 bow spring centr	ce at 4:00 pm CE Pumped 1000 sx 0.2% retarder (s Paul Flowers with ralizers. WOC Ti	DT on 7-29-14. Drille Class "C" with 4% of w. 14.8 ppg, yield 1 in the NM BLM. Cen me 31 hrs. Notified	d a 17 ½" hole from Surfa jel, 0.125 lbs/sx cellophar .33 ft3/sx). Plug down at tralized middle of shoe joi	ce – 1675'. Set 39 jts. of 13-3/8" e flake, and 0.2% anti foam (s.w. 9:38 am CDT 7-30-14. Circulated nt, top of 2nd joint, top of 3rd joint,

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i> Kim Tyson	a) Title Regulatory Analyst	ACCEPTED FOR RECORD
Signature Kim mon	Date 10/21/2014	
THIS SPACE FOR	FEDERAL OR STATE OFFIC	
Approved by	Title	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not we that the applicant holds legal or equitable title to those rights in the subject lease entitle the applicant to conduct operations thereon.	arrant or certify	Ke

(Instructions on page 2)

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