

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
LC-070315

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

I. Type of Well

☒ Oil Well☐ Gas Well☐ Other

HOBBS OCD

2. Name of Operator
Fasken Oil and Ranch, Ltd.3a. Address
6101 Holiday Hill Road
Midland, TX 79707

3b. Phone No. (include area code)

432-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL - Unit Letter A, Sec. 21, T20S, R34E, 200' FNL & 185' FEL
BHL - Unit Letter H, Sec. 28, T20S, R34E, 2309' FNL & 330' FEL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Paloma "21" Federal No. 4H9. API Well No.
30-025-4194710. Field and Pool or Exploratory Area
Lea; Bone Spring, South11. County or Parish, State
Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8-1-14 – 8-6-14

Drilled 12 1/4" hole from 1675' – 5220'. Set 124 jts. of 9-5/8" BT&C 40# HCK-55 casing @ 5203' and one DV Tool @ 3773'. Cemented w/ Cement Detail: 1st stage: Pumped 20 bfw, 400 sx Lightweight C with 5% salt, 28.98 lb/sx D035 (extender), 0.03 gal/sx D177 (retarder), 6% D020 (extender), 0.125 lb/sx D130 (celloflake), 0.2% D046 (anti foamer), 0.4% D112 (fluid loss), 2 lb/sx D042 (extender) (s.w. 12.6 ppg, yield 2.07 ft3/sx) plus 250 sx Class "C" with 0.2% D201 (retarder) (s.w. 14.8 ppg, yield 1.33 ft3/sx). PD at 10:00 am CDT 8-4-14. Bumped plug to 660 psi, floats held. Inflated ECP with 2200 psi, dropped bomb and opened DV tool. Full returns after opening the DV tool, but did not circulate cement off of tool. 2nd Stage: Lead in with 1220 sx Lightweight C with 5% salt, 28.98 lb/sx D035 (extender), 6% D020 (extender), 0.125 lb/sx D130 (celloflake), 0.2% D046 (anti foamer), 0.4% D112 (fluid loss), 2 lb/sx D042 (extender) (s.w. 12.6, yield 2.07 ft3/sx) plus 200 sx Class "C" with 0.2% D201 (retarder) (s.w. 14.8 ppg, yield 1.33 ft3/sx). Plug down at 10:00 pm CDT 8-4-14. Bumped plug to 2500 psi, floats held. Circulated 108 sx of cement to surface. Note: Cement to surface was witnessed by Patricia Hardings with the NM BLM. Centralized casing in the middle of the shoe joint, top of the 2nd joint, top of the 3rd joint, and every other joint up to and around DV tool (20 total centralizers). WOC time 42 1/2 hrs. Note: Patricia Hardings, with the NM BLM, was notified of intention to pressure test the BOP. Pressure test casing to 1500 psi.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

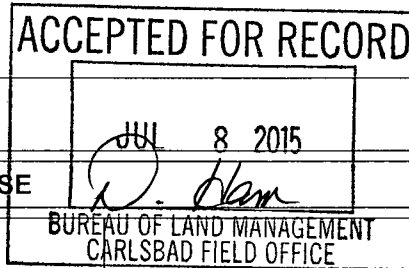
Date 10/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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HOBBS OCD

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Fasken Oil and Ranch, Ltd.

JUL 21 2015

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Paloma "21" Federal No. 4H9. API Well No.
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6101 Holiday Hill Road
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& MD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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8-7-14 - 9-9-14

Drilled 8 3/4" hole from 5220' - 16,967'. MD @ 16,967 and TVD @ 11,083'. KOP @ 10,280'. Note: Intention to run and cement the production casing was reported to Jack Johnson, with the NM BLM, at 2:00 pm CDT on 8-29-14. Set 381 Jts. of 5-1/2" 17# HCP-110 TTRS1 (Special Buttress) casing @ 16,953'. Cemented w/ Pumped 20 bfw followed by 1300 sx Light Weight Cement with 5% Salt, 8% gel, 0.2% D046 (anti-foam), .134 lbs/sack cellophane flake, 0.2% D112 (fluid loss), 0.1% D208 (viscosifier), 0.2% D013 (retarder) (s.w. 11.9 ppg, yield 2.48 ft3/sx), tailed in with 2100 sx Lateral Tail Slurry with 2% gel, 0.5% D065 (dispersant), 0.2% D046 (anti foam), 2% D174 (expanding agent), 3 lb/sx D174 (extender), 0.2% D207 (fluid loss), 0.1% D208 (viscosifier) (s.w. 14.5 ppg, yield 1.29 ft3/sx). Displaced plug with 2% KCL water. Plug down at 8:00 pm CDT 9-8-14. Full returns throughout job, circulated 181 sx of cement to surface. Bumped plug with 2600 psi. Pressured up to 3650 psi and burst the top plug and displaced 5 bbls of sugar water in and around the shoe. Released pressure and floats held. Ran 7-5/8" SpiraGlider centralizers on every other joint from the shoe up to 11,200' and 8-1/2" SpiraGlider centralizers on every other joint from 11,200' to 9850' for a total of 80 centralizers. Pressure test casing to 3650 psi.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

ACCEPTED FOR RECORD

Signature

Kim Tyson

Date 10/21/2014

JUL 8 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date

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