Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II (575) 749 1292	CONSERVATION DIVISION	30-025-42387
	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL	L OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR P PROPOSALS.)	PERMIT" (FORM C-101) FOR SUCHOCD	Frazier 34 State Com
1. Type of Well: Oil Well Gas Well Gas Well	I Other	8. Well Number 502H
2. Name of Operator EOG Resources, Inc.	7 Outer 3 0 5012	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79	702 DECEIVED	Triste Draw; Bone Spring, East
Unit Letter A : 250 Seet from the North Seet from the line and Seet from the Seet		
	Fownship 24S Range 33E	NMPM County Lea
11. Elevati	on (Show whether DR, RKB, RT, GR, etc. 3505' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A		
TEMPORARILY ABANDON		-
DOWNHOLE COMMINGLE	0.16.11.07.02.11.21	
CLOSED-LOOP SYSTEM OTHER:	OTHER: Comp	letion x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
3/31/15 Prep well for completion. Ran CBL, estimated TOC is 3516'.		
4/22/15 Begin 25 stage completion and frac. 5/09/15 Finish 25 stage completion. Perforated 11299 - 15774', 0.35", 1044 holes.		
Frac w/ 1272 bbls acid, 6912880 lbs proppant, 183066 bbls load water.		
5/30/15 RIH to drill out plugs and clean out well bore. 5/31/15 Finish drill and clean out. Flow back.		
6/03/15 Placed well on production.		
7/07/15 RIH w/ 2-7/8" production tubing set at 10463'. Returned to production.		
Netamed to production.		
Spud Date: 2/16/15	Rig Release Date: 3/22/15	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Wayn	_{TITLE} Regulatory Analys	ot DATE 07/20/15
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only	D man address,	LITONE.
APPROVED BY: TITLE Petroleum Engineer DATE 05 / 03/15		
Conditions of Approval (if any):		