Submit 1 Copy To Appropriate District Office	(575) 393-6161 ench Dr., Hobbs, NM 88240 - (575) 748-1283 t St., Artesia, NM 88210 		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-42389
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			<ul> <li>5. Indicate Type of Lease STATE FEE</li> <li>6. State Oil &amp; Gas Lease No.</li> </ul>
	TCES AND REPORTS ON WE DSALS TO DRILL OR TO DEEPEN O ICATION FOR PERMIT" (FORM C-1) Gas Well  Other		<ul> <li>7. Lease Name or Unit Agreement Name</li> <li>Frazier 34 State Com</li> <li>8. Well Number 401H</li> </ul>
2. Name of Operator EOG Resources, Inc.	•	JUL 2 0 2015	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midla	ind, TX 79702	RECEIVED	10. Pool name or Wildcat Triste Draw; Bone Spring, East
4. Well Location Unit Letter B Section 34	250feet from the Nor Township 24S 11. Elevation <i>(Show whether</i> 3496' GR	Range 33E	feet from the     line       NMPM     County     Lea
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         CLOSED-LOOP SYSTEM       OTHER:       OTHER: Completion       X			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
<ul> <li>4/07/15 Prep well for completion. Ran CBL, estimated TOC at 1350'.</li> <li>5/12/15 Begin 26 stage completion and frac.</li> <li>5/27/15 Finish 26 stage completion. Perforated 11002 - 15459', 0.35", 1300 holes. Frac w/ 1296 bbls acid, 7337500 lbs proppant, 188596 bbls load water.</li> <li>5/28/15 RIH to drill plugs and clean out wellbore.</li> <li>5/29/15 Finish drill and clean out.</li> <li>5/30/15 Flow back.</li> <li>6/04/15 Placed well on production.</li> <li>7/08/15 RIH w/ 2-7/8" production tubing &amp; gas lift assembly. Tubing set at 10179'. Return well to production.</li> </ul>			
Spud Date: 3/15/15	Rig Releas	e Date: 3/30/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan Way TITLE Regulatory Analysi		DATE 07/15/15	
Type or print name Stan Wagn For State Use Only	E-mail ad	dress:	PHONE: 432-686-3689
APPROVED BY:			

AUG 0 3 2015

