Submit 1 Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103		
Office <u>District 1</u> – (575) 393-6161			Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API NO. 30-025-42453	
811 S. First St., Artesia, NM 88210	t., Artesia, NM 88210 (505) 334-6178 zos Rd., Aztec, NM 87410 (505) 476-3460  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Leas		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🖂	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease	e No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A.			7. Lease Name or Unit A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHS OF PROPOSALS.)			Macho Nacho S	State Com	
1. Type of Well: Oil Well	Gas Well  Other	nu 30 2015	8. Well Number	/	
2. Name of Operator		JUL - " V	9. OGRID Number		
COG Production LLC  3. Address of Operator		RECEIVED	21795.		
2208 W. Main Street, Artesia,	NM 88210	IKEC Five	Triple X; Bone S		
4. Well Location					
Unit Letter M : 190 feet from the South line and 685 feet from the West line					
Section 7 Township 24S Range 33E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	602 I	574' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				DA 🗆	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB $\square$		
CLOSED-LOOP SYSTEM					
OTHER:			Completion Operations		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
LL	F				
5/25/15 MIRU. Load & test annulus to 1500#. Good test. Ran CBL. TOC @ 306'. Set CBP @ 14045'. Test csg to 8530#.					
Good test. Perf 13995-14005' (60). Injection test.					
<b>6/18/15 to 6/22/15</b> Perforate Bone Spring 9635-13945' (1044). Acdz w/90539 gal 7 1/2% acid. Frac w/7057295# sand & 7322190 gal fluid.					
6/24/15 Began flowing back & testing.					
•					
Spud Date: 4/11/15	Rig Release	e Date:	5/2/15		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE: Regulatory Analyst DATE: 7/22/15					
Type or print name: Stormi Davis E-mail address: sdavis@conche			no.comPHONE	E: <u>(575) 748-6946</u>	
For State Use Only					
APPROVED BY: TITLE Petroleum Engineer DATE 08/03/15					

AUG 0 3 2015

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