Two Copies		State of New Mexico						Form C-105							
District I 1625 N. French Dr	En	ergy, l	Minerals and	d Natu	ural Reso	ources		Revised August 1, 2011 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210 District II						tion F	Division		30-025-42453						
1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.						2	. Type of L		🗌 FEE		FED/INC	DIAN			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							3	3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									嚴強的論語。當中於			的表现为此的	Protection Target		
4. Reason for filing:								5.	5. Lease Name or Unit Agreement Name Macho Nacho State Com						
COMPLET	ION REPO	RT (Fill in b	oxes #1 throu	ıgh #31	for State and Fee	e wells c	only)		6.	Well Num					
C-144 CLO #33; attach this a	and the plat to							d #32 and/o	or			1	10H	НО	BBS OCD
 Type of Com NEW 	pletion: WELL []	WORKOVE	R 🗌 DEEPI	ENING		K 🗌 DI	IFFERENT	RESERVC	DIR [🗌 OTHER				/ 11 11	a a 2015
8. Name of Oper COG Prod									9.	OGRID			7055	945	
10. Address of C		<u> </u>							-	1. Pool nam	e or W		7955		ECEIVED
2208 W. M Artesia, NI											Tripl	e X; Bo	ne Sp	oring, W	est
12. Location	Unit Ltr	Section	Towns	ship	Range	Lot		eet from the		/S Line	<u> </u>	t from the		V Line	County
SHL:	M	7	245		33E	4		90	_	outh	68				Lea
BHL: 13. Date Spudde	D	7 e T.D. Reache	24S	Date Ric	33E Released	1		65		lorth Ready to Pro	35		7 Elev		Lea F and RKB,
4/11/15		4/30/15		-	5/2/15				6/22	2/15	_	F	RT, GR	, etc.)	3574' GR
18. Total Measu	red Depth of 14097'	Well	19. I	19. Plug Back Measured Depth 20. Was Direction				onal S Yes		?	21. Ty	pe Elec		Other Logs Rur	
22. Producing In		this completi	on - Top, Bo	ttom, Na	14045'				1 es			<u> </u>		None	
9635-1400	5' Bone S	pring										<u> </u>			
23. CASINGS	17F	WEIGHT			ING REC	ORD			ings				<u> </u>	AMOU	
	CASING SIZE WEIGHT LB 13 3/8" 54.5#				/FT. DEPTH SET HOLE SIZE 1219' 17 1/2''					CEMENTING RECORDAMOUNT PULLED900 sx0					
<u>9 5/8"</u> <u>40#</u>		J -	9₩		1219'		17						_		0
		40	#		5004'		12	1/2" 1/4"		1	900 s 642 :	x sx	_		0
<u>9 5/8"</u> <u>5 1/2</u> "			#				12	1/2"	+- 	1	900 s	x sx			
5 1/2"		40	#		5004'		12	1/2" 1/4" /4"	25.	1	900 s 642 100	x sx			0
<u> </u>		40	#	LIN	5004' 14097'	ENT	12	1/2" 1/4" //4"	25. SIZE	1	900 s 642 : 100 : TUBI	x sx sx	CORD		0
<u> </u>		40	¥ ¥		5004' 14097' ER RECORD	ENT	12	1/2" 1/4" //4"		1	900 s 642 : 100 : TUBI	x sx sx NG REC	CORD		0
5 1/2" 24. SIZE	TOP	40	# # BOTTOM	LIN	5004' 14097' ER RECORD		12 8 3 SCREEN 27. ACID	1/2" 1/4" /4"	SIZE FRAC	CTURE, C	200 s 642 100 TUBI D EME	X SX SX SX EPTH SE NT, SQU		PACK E, ETC.	0 0 KER SET
<u>5 1/2"</u> 24. SIZE	TOP	40 17 erval, size, an	# BOTTOM d number)		5004' 14097' ER RECORD		12 8 3 SCREEN 27. ACID DEPTH IN	1/2" 1/4" /4" , SHOT, F TERVAL	SIZE	CTURE, CLAMOUNT	900 s 642 100 TUBI D EME AND	X SX SX EPTH SE NT, SQU KIND MA	CORD TT JEEZE	PACK E, ETC.	0 0 KER SET
<u>5 1/2"</u> 24. SIZE	TOP	40: 17: erval, size, an 9635-1394	# BOTTOM d number)		5004' 14097' ER RECORD		12 8 3 SCREEN 27. ACID DEPTH IN	1/2" 1/4" /4"	FRAC	CTURE, C	900 s 642 100 TUBI D EME AND 0539	x sx sx EPTH SE NT, SQU KIND MA 9 gal 7 ½	CORD TT JEEZE ATERI, 2%; F	PACK E, ETC.	0 0 KER SET
<u>5 1/2"</u> 24. SIZE	TOP	40: 17: erval, size, an 9635-1394	# BOTTOM d number) 45' (1044)		5004' 14097' ER RECORD		12 8 3 SCREEN 27. ACID DEPTH IN	1/2" 1/4" /4" , SHOT, F TERVAL	FRAC	CTURE, Cl AMOUNT	900 s 642 100 TUBI D EME AND 0539	x sx sx EPTH SE NT, SQU KIND MA 9 gal 7 ½	CORD TT JEEZE ATERI, 2%; F	PACK E, ETC.	0 0 KER SET
5 1/2" 24. SIZE 26. Perforation	TOP	40: 17: erval, size, an 9635-1394	# BOTTOM d number) 45' (1044)		5004' 14097' ER RECORD SACKS CEM		12 8 3 SCREEN 27. ACID DEPTH IN 9635-	1/2" 1/4" /4" 5 , SHOT, F TERVAL 13945'	FRAC	CTURE, Cl AMOUNT	900 s 642 100 TUBI D EME AND 0539	x sx sx EPTH SE NT, SQU KIND MA 9 gal 7 ½	CORD TT JEEZE ATERI, 2%; F	PACK E, ETC.	0 0 KER SET
5 1/2" 24. SIZE 26. Perforation 28. Date First Produ	TOP n record (inte	40; 17 erval, size, an 9635-1394 13995-14	# BOTTOM d number) 45' (1044) 005' (60)	· ·	5004' 14097' ER RECORD SACKS CEM	PRO	12 8 3 SCREEN 27. ACID DEPTH IN 9635. DUCT1	1/2" 1/4" /4" , SHOT, F TERVAL 13945'	FRAC	CTURE, Cl AMOUNT	900 s 642 : 100 ; TUBI D EME AND 0539 3221	x sx sx EPTH SE NT, SQU KIND MA 9 gal 7 ½ 90 gal fl	CORD TT JEEZE ATERI 2%; F luid	E, ETC. AL USED rac w/7(0 0 KER SET
24. SIZE 26. Perforation 28. Date First Produ 6/2	TOP n record (inte ction 22/15 Hours T	40: 17: erval, size, an 9635-1394 13995-14	# BOTTOM d number) 45' (1044) 005' (60)	hod (Fla	5004' 14097' ER RECORD SACKS CEM	PRO	12 8 3 SCREEN 27. ACID DEPTH IN 9635. DUCT1	1/2" 1/4" /4" , SHOT, F TERVAL 13945'	FRAC	CTURE, Cl AMOUNT A Acdz w/9 sand & 73	000 s 642 : 100 : TUBI D EME: AND 0539 3221!	x sx sx EPTH SE NT, SQU KIND MA 9 gal 7 ½ 90 gal fl	DEEZE T T UEEZE ATERI 2%; F luid t-in) oduci 1.	PACE E, ETC. AL USED rac w/7(0 0 KER SET
5 1/2" 24. SIZE 26. Perforation 26. Perforation 28. Date First Produ 6/2 Date of Test 6/29/15 Flow Tubing	TOP n record (inte 22/15 Hours T Casing 1	40: 17: erval, size, an 9635-1394 13995-14 Pro rested 24 Pressure	# BOTTOM d number) d number) 45' (1044) 005' (60) oduction Met Choke Size 48/64 Calculated	hod (Fla	5004' 14097' ER RECORD SACKS CEM SACKS CEM SOUTH SACKS CEM SACKS C	PRO umping ng	12 83 SCREEN 27. ACID DEPTH IN 9635- DUCTI - Size and t 391 Gas - N	1/2" 1/4" /4" 2 /4" 2 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Gas -	CTURE, Cl AMOUNT A Acdz w/9 sand & 72 Well Statu MCF 790 ater - Bbl.	000 s 642 : 100 : TUBI D EME: AND 0539 3221!	x sx sx NG REC EPTH SE NT, SQU KIND MA 90 gal 7 ½ 90 gal fl 90 gal fl 90 gal fl 90 gal fl Pr Vater - Bb 152	DORD TT JEEZE ATERI 2%; F luid <i>t-in)</i> oduci 1. 1	PACE E, ETC. AL USED rac w/7(0 0 CER SET 0 0 057295# Oil Ratio
24. SIZE 26. Perforation 28. Date First Produ 6/2 Date of Test 6/29/15 Flow Tubing Press.	TOP n record (inter 22/15 Hours T Casing 1 2	40: 17: erval, size, an 9635-1394 13995-14 Pro rested 24 Pressure 35#	# BOTTOM d number) d number) 45' (1044) 005' (60) oduction Met Choke Size 48/62 Calculated Hour Rate	hod (Fla 1," 24-	5004' 14097' ER RECORD SACKS CEM SACKS CEM SOUTH SACKS CEM Flowing, gas lift, p Flowing Prod'n For Test Period	PRO umping ng	12 83 SCREEN 27. ACID DEPTH IN 9635- DUCTI - Size and t 391 Gas - N	1/2" 1/4" /4" 2 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Gas -	CTURE, Cl AMOUNT A Acdz w/9 sand & 72 Well Statu MCF 790	200 s 642 : 100 : TUBI D EME: AND 0539 3221: S (Pro	x sx sx NG REC EPTH SE NT, SQU KIND MA 90 gal 7 ½ 90 gal fl 90 gal fl 90 gal fl 90 gal fl Pr Vater - Bb 152	CORD TT JEEZE ATERI 2%; F luid t-in) oduci 1. 1 avity -	PACE E, ETC. AL USED rac w/7(Gas - API - (Co	0 0 CER SET 0 0 057295# Oil Ratio
24. SIZE 26. Perforation 28. Date First Produ 6/2 Date of Test 6/29/15 Flow Tubing Press.	TOP n record (inter 22/15 Hours T Casing 1 2	40: 17: erval, size, an 9635-1394 13995-14 Pro rested 24 Pressure 35#	# BOTTOM d number) d number) 45' (1044) 005' (60) oduction Met Choke Size 48/62 Calculated Hour Rate	hod (Fla 1," 24-	5004' 14097' ER RECORD SACKS CEM SACKS CEM SOUTH SACKS CEM SACKS C	PRO umping ng	12 83 SCREEN 27. ACID DEPTH IN 9635- DUCTI - Size and t 391 Gas - N	1/2" 1/4" /4" 2 /4" 2 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Gas -	CTURE, Cl AMOUNT A Acdz w/9 sand & 72 Well Statu MCF 790 ater - Bbl.	200 s 642 : 100 : TUBI D EME: AND 0539 3221: S (Pro	x sx sx SX EPTH SE EPTH SE NT, SQU KIND MA 90 gal 7 ½ 90 gal fl 90 gal fl 90 gal fl 90 gal fl Dd. or Shuu Pr Vater - Bb 152 Oil Gr	CORD TT JEEZE ATERI 2%; F luid t-in) oduci 1. 1 avity -	PACE E, ETC. AL USED rac w/7(Gas - API - (Co	0 0 0 KER SET 0 057295# 0 057295#
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5 1/2" 24. SIZE 26. Perforation 26. Perforation 27. Date of Test 6/29/15 Flow Tubing Press. 29. Disposition of Flared 31. List Attachm Surveys	TOP TOP n record (inter 22/15 Hours T Casing 1 2 of Gas (Sold, nents	40: 17: erval, size, an 9635-1394 13995-14 Prosected 24 Pressure 25# used for fuel	# BOTTOM d number) d number) 45' (1044) 005' (60) wduction Met Choke Size 48/64 Calculated Hour Rate <i>vented, etc.</i>	hod (Fla 1'' 24-	5004' 14097' ER RECORD SACKS CEM SACKS CEM Flowin Prod'n For Test Period Oil - Bbl. 391	PRO umping ng	12 83 SCREEN 27. ACID DEPTH IN 9635 9635 DUCTI - Size and t 391 Gas - N	1/2" 1/4" /4" 2 /4" 2 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Gas -	CTURE, Cl AMOUNT A Acdz w/9 sand & 72 Well Statu MCF 790 ater - Bbl.	200 s 642 : 100 : TUBI D EME: AND 0539 3221: S (Pro	x sx sx SX EPTH SE EPTH SE NT, SQU KIND MA 90 gal 7 ½ 90 gal fl 90 gal fl 90 gal fl 90 gal fl Dd. or Shuu Pr Vater - Bb 152 Oil Gr	CORD TT JEEZE ATERI 2%; F luid t-in) oduci 1. 1 avity -	PACE E, ETC. AL USED rac w/7(Gas - Gas - API - (Co	0 0 0 KER SET 0 057295# 0 057295#
24. SIZE 26. Perforation 28. Date First Produ 6/2 Date of Test 6/29/15 Flow Tubing Press. 29. Disposition of Flared 31. List Attachm Surveys 32. If a temporal	TOP TOP n record (inter ry pit was use	40: 17: erval, size, an 9635-1394 13995-14 Pro 24 Pressure 25# used for fuel ed at the well	# BOTTOM d number) d number) 45' (1044) 005' (60) oduction Met Choke Size 48/62 Calculated Hour Rate vented, etc.,	hod <i>(Fla</i> 4'' 24-) t with th	5004' 14097' ER RECORD SACKS CEM SACKS CEM SAC	PRO	12 83 SCREEN 27. ACID DEPTH IN 9635- DUCTI - Size and t Gas - N Gas - N	1/2" 1/4" /4" 2 /4" 2 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Gas -	CTURE, Cl AMOUNT A Acdz w/9 sand & 72 Well Statu MCF 790 ater - Bbl.	200 s 642 : 100 : TUBI D EME: AND 0539 3221: S (Pro	x sx sx SX EPTH SE EPTH SE NT, SQU KIND MA 90 gal 7 ½ 90 gal fl 90 gal fl 90 gal fl 90 gal fl Dd. or Shuu Pr Vater - Bb 152 Oil Gr	CORD TT JEEZE ATERI 2%; F luid t-in) oduci 1. 1 avity -	PACE E, ETC. AL USED rac w/7(Gas - Gas - API - (Co	0 0 0 KER SET 0 057295# 0 057295#
24. SIZE 26. Perforation 26. Perforation 28. Date First Produ 6/2 Date of Test 6/29/15 Flow Tubing Press. 29. Disposition of Flared 31. List Attachm Surveys 32. If a temporat 33. If an on-site	TOP TOP n record (inter n record (inter 22/15 Hours T Casing I 2 of Gas (Sold, tents ry pit was used burial was used	40: 17: erval, size, an 9635-1394 13995-14 Pro Pro Pro Pro Pro Pro Pro 24 Pro 25# used for fuel ed at the well sed at the well	# BOTTOM d number) d number) 45' (1044) 005' (60) bduction Met Choke Size 48/62 Calculated Hour Rate vented, etc., , attach a pla I, report the c	hod (Fla 1'' 24-) t with the exact loo	5004' 14097' ER RECORD SACKS CEM SACKS CEM SACKS CEM Flowin Prod'n For Test Period Oil - Bbl. 391 e location of the on- Latitude	PRO umping ng	12 8 3 SCREEN 27. ACID DEPTH IN 9635- DUCTI - Size and t 39 1 Gas - N Gas - N ary pit. al:	1/2" 1/4" /4" , SHOT, F TERVAL 13945' (ON ppe pump) (C ACF 790	SIZE FRAC	CTURE, Cl AMOUNT A Acdz w/9 sand & 73 Well Statu MCF 790 ater - Bbl. 1521	2000 s 642 : 100 3 TUBI D EME AND 0539 3221 V V V	x sx sx SX EPTH SE EPTH SE EPTH SE Vater - Bol 152 Oil Gra Test With	CORD T JEEZE ATERI 2%; F luid <i>t-in)</i> oduci l. 1 avity - messed I Tyle	PACK E, ETC. AL USED rac w/70 mg Gas - By er Dean	0 0 0 KER SET 0 057295# 0 057295# 0 0 0 0 0 1 Ratio 0 <i>rr.</i>) S
24. SIZE 26. Perforation 26. Perforation 28. Date First Produ 6/2 Date of Test 6/29/15 Flow Tubing Press. 29. Disposition of Flared 31. List Attachm Surveys 32. If a temporat 33. If an on-site	TOP TOP n record (inter n record (inter 22/15 Hours T Casing I 2 of Gas (Sold, tents ry pit was used burial was used	40: 17: erval, size, an 9635-1394 13995-14 Pro Pro Pro Pro Pro Pro Pro 24 Pro 25# used for fuel ed at the well sed at the well	# BOTTOM d number) d number) 45' (1044) 005' (60) bduction Met Choke Size 48/62 Calculated Hour Rate vented, etc., , attach a pla I, report the c	hod (Fla 1'' 24-) t with the exact loc on both	5004' 14097' ER RECORD SACKS CEM SACKS CEM SACKS CEM Flowin Prod'n For Test Period Oil - Bbl. 391 e location of the on- Latitude	PRO umping ng	12 8 3 SCREEN 27. ACID DEPTH IN 9635- DUCTI - Size and t 39 1 Gas - N Gas - N ary pit. al:	1/2" 1/4" /4" , SHOT, F TERVAL 13945' (ON ppe pump) (C ACF 790	SIZE FRAC	CTURE, Cl AMOUNT A Acdz w/9 sand & 73 Well Statu MCF 790 ater - Bbl. 1521	2000 s 642 : 100 3 TUBI D EME AND 0539 3221 V V V	x sx sx SX EPTH SE EPTH SE EPTH SE Vater - Bol 152 Oil Gra Test With	CORD T JEEZE ATERI 2%; F luid <i>t-in)</i> oduci l. 1 avity - messed I Tyle	PACK E, ETC. AL USED rac w/70 mg Gas - By er Dean	0 0 0 KER SET 0 057295# 0 057295# 0 0 0 0 0 1 Ratio 0 <i>rr.</i>) S
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	outheasterr	n New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	1271'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	4740'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry		T. Rustler	1184'	T. Dakota		
T.Tubb		T. Lamar	4981'	T. Morrison		
T. Drinkard		T. Bell Canyon	5024'	T.Todilto		
T. Abo		T. Cherry Canyon	5850'	T. Entrada		
T. Wolfcamp		T. Brushy Canyon	7352'	T. Wingate		
T. Penn		T. Bone Spring Lm	8944'	T. Chinle		
T. Cisco (Bough C)		Τ		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, fromto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water	r inflow and elevation to which water	rose in hole.	
No. 1, from	to	feet	
		feet	
-		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					1		