

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AUG 03 2015

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB No: 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 116574

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Bell Lake 24 Fed 3H

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

9. API Well No.
30-025-41307

3a. Address
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

3b. Phone No. (include area code)
405-552-4615

10. Field and Pool or Exploratory Area
WC-025 G-07 S243225C LOWER BONE SPR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
200 FSL & 1980' FEL; SEC 24-T24S-R32E

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

E-PERMITTING <SWD INJECTION>
CONVERSION _____ **RBDMS** _____
RETURN TO _____ **TA** _____
CSNG _____ **CHG LOC** _____
INT TO PA _____ **P&A NR** _____ **P&A R** PA

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

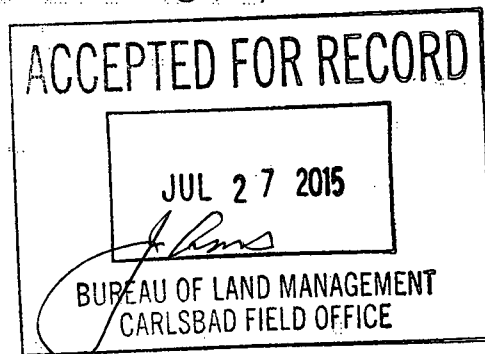
Note: Well spud 3/15/14. Completion Operations suspended 2/21/15. Wellbore has casing damage. Wellbore plugged & abandoned 6/1/15

- 5/20/15-MIRU for P&A. TIH and set CIBP @ 9,100'. Spot 50 sx Cl H @ 9,100'. Tagged TOC @ 8,514'. (Top of Bone Spring @ 9,065')
- Spot 180 sx Cl C @ 5,722'. Tagged TOC @ 4,328'. (T.Csg Stub @ 4,560'; B.Salt @ 4,825'; 9-5/8" @ 4,937'; T.Delaware @ 5,025')
- Spot / Sqzd 200 sx Cl C in 9-5/8" casing leak @ 2,952'. Tagged TOC @ 2,601'.
- Spot 145 sx Cl C cement @ 1,544'. Tagged TOC @ 1,099'. (13-3/8 shoe @ 1,213'; T.Salt @ 1,410')
- Perf 9-5/8" @ 200'. PU to 1000 psi, no rate.
- Spot 95 sx Cl C from 266' to surface.
- Cut wellhead off, set dry hole marker. Wellbore plugged & abandoned 6/1/15.

9# mud circulated between plugs.
Current wellbore schematic attached.

RECLAMATION
DUE 11-28-15

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title: Operations Technician

Signature

Ronnie Slack

Date

6-9-15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

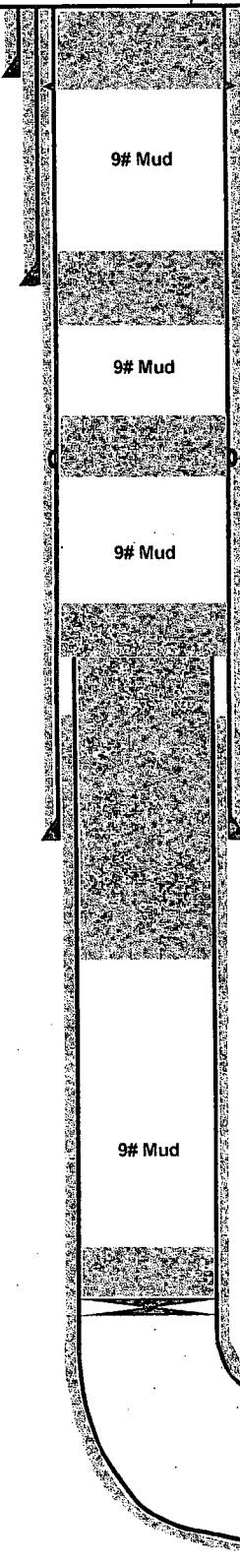
(Instructions on page 2)

YMB/ocb
8/4/2015

AUG 06 2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BELL LAKE 24 FED 3H		Field: JOHNSON RANCH	
Location: 200' FSL & 1980' FEL; SEC 24-T24S-R32E		County: LEA	State: NM
Elevation: 3579 KB; 3554 GL; 25' KB to GL		Spud Date: 3/15/14	Compl Date: Not Completed
API#: 30-025-41307	Prepared by: Ronnie Slack	Date: 6/9/15	Rev:



22" Hole
20", 94#, H40, @ 145'
 Cmt'd w/380 sx to surface
 Cut wellhead off. Set dry hole marker. (6/1/15)
 Spot 95 sx CI C from 266' to surf. (5/29/15)
 Perf 9-5/8 @ 200'. PU to 1000 psi, no rate. (5/29/15)

WELLBORE PLUGGED & ABANDONED
 6/1/15

Top of Salt 1,410'
 Base of Salt 4,825'
 Top Delaware 5,025'
 Top Bone Spring 9,065'

17-1/2" Hole
13-3/8", 48#, H40, @ 1,213'
 Cmt'd w/950 sx to surf
 Spot 145 sx CI C @ 1,544'. Tagged TOC @ 1,099' (5/28/15)

Tagged TOC @ 2,601'. (5/28/15)
 Spot & Sqzd csg leak w200 sx CI C. (5/27/15)
 Hole in 9-5/8" @ 2,952' (USIT log-9/26/14)

Tagged TOC @ 4,328'. (5/27/15)

Top of 5-1/2 csg stub @ 4,560'

TOC @ 4,660' (CBL-5/12/14)

12-1/4" Hole
9-5/8", 40#, HCK-55, @ 4,937'
 Cmt'd w/1750 sx to surf

Spot 180 sx CI C @ 5,722'. (5/26/15)

Tagged TOC @ 8,514'. (5/26/15)
 Spot 50 sx CI H @ 9,100'. (5/22/15)
 CIBP @ 9,100' (5/22/15)

MD	INCL	TVD
4980	1.89	4979
6900	2.04	6898
7940	1.84	7938
9924	1.82	9921
10586	5.47	10582
11088	60	11008
11302	90	10299

8-3/4" hole
5-1/2", 17#, P110, @ 15,733'
 Cmt'd w/855 sx CI H lead, 1510 sx CI H tail
 TOC @ 4,660' (cbl)

15,793' MD
 11,064' TVD
 ↑ FC @ 15,685'
 BPS @ 15,639'