

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
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811 S. First St., Artesia, NM 88210  
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23859
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE FEE XX
2. Name of Operator Mar Oil & Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 5155 Santa Fe, NM 87502		7. Lease Name or Unit Agreement Name Eumont Hardy Unit
4. Well Location Unit Letter F : 3660 feet from the South line and 1980 feet from the West line Section 6 Township 21S Range 37E NMPM Lea County		8. Well Number 49
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 151228
		10. Pool name or Wildcat Eumont; Yates, 7Rvrs, Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> <input type="checkbox"/> <b>CONVERSION</b> <input type="checkbox"/> <b>RETURN TO</b> <input type="checkbox"/> <b>CSNG</b> <input type="checkbox"/> <b>INT TO PA</b> <input type="checkbox"/> <b>P&amp;A NR</b> <input type="checkbox"/> <b>P&amp;A R</b> <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Supervisor

DATE 8/3/15

Type or print name Billy E. Prichard

E-mail address: billy@pwllc.net

PHONE: 432-934-7680

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 8/6/2015

Conditions of Approval (if any):

AUG 11 2015

jm

## **Plugging Report Eumont Hardy Unit #49**

7/20/2015      Moved rig to location.

7/21/2015      Rigged up and laid down 141 3/4" rods and pump. Worked to get bolts out of the well head. Installed BOP. Worked packer free and POOH with 2 3/8" pipe. Started swabbing fluid up the casing on the 47<sup>th</sup> stand. SION.

7/22/2015      Rigged up vac truck on casing and pulled remaining tubing. RIH and set 5 1/2" CIBP at 3600'. Established circulation and tested casing. Could pump 1.5 bbl/min at 300 psi. Circulated MLF and spotted 25 sx Class C cement on top of CIPB. POOH to 2655' and spotted 25 sx Class C cement. POOH with setting tool and picked up 5 1/2" AD-1 packer. RIH to locate holes in the 5 1/2" casing. While testing casing, we believe the casing collapsed with the packer set at 1124'. Released packer but could not pull past 1094' and could not go down past 1134'. Called OCD. Backed off left handed safety collar on packer and left packer at 1174'. POOH with tubing dragging until 1085'. RIH with tubing to 1092' and spotted 25 sx Class C cement with 2 % CaCl. POOH and SION.

✓ 7/23/2015      RIH to tag. No cement at 1092'. Established circulation and spotted 25 sx Class C cement with 2% CaCl from 1092'. WOC and tagged cement at 906'. Loaded casing and tested to 250#. Held Good. POOH and perforated casing at 465'. Established circulation and pumped cement down 5 1/2" casing to perfs at 465' and up annulus to surface. Took 150 sx. Cement was falling down 5 1/2" casing when finished pumping. Rigged down and cut off well head. Filled both strings of casing to surface with 20 sx cement. Cement remained at the surface. Installed marker and cut off anchors. Filled cellar and cleaned up location.