Submit 1 Copy To Appropriate District	State of New M	exico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nati	ural Resources	WELL API NO	evised July 18, 2013
<u>District II</u> – (575) 748-1283	OH CONSERVATION	UDIVISION	30-025-42103	-
811 S. First St., Artesia, NM 88210 District III = (505) 334-6178	1220 South St. Era	nois Dr	5. Indicate Type of Leas	e
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fla Santa Fa, NM 8	7505	STATE STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sana re, nivi o	7505	A-1320-9	; NO.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS)	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL CATION FOR PERMIT" (FORM C-101) F	S LUG BACK TO A OR SUCH	7. Lease Name or Unit A Vacuum Glorieta East Un	Igreement Name
1. Type of Well: Oil Well	Gas Well 🔲 Other	LIOBES OCD	8. Well Number 123H	
2. Name of Operator	/	(INC.	9. OGRID Number	
ConocoPhillips Company		- 1 0 2015	217817	
5. Address of Operator 600 N Dairy Ashford Rd P10-309	96: Houston TX 77079	AUG I V	Vacuum: Glorieta	
4 Well Location			, doudini, Gioriota	
4. Wen Location	· 766 feet from the Sou	The line and	395 feet from the	West line
Section 27	<u>Townshin</u> 178	Range 35E	<u></u> NMPM LEA	County
	11. Elevation (Show whether DF	R, RKB, RT, GR, etc.,)	
	3940' GL		n all freed	
12. Check	Appropriate Box to Indicate N	Vature of Notice,	Report or Other Data	
PULL OR ALTER CASING		CASING/CEMEN		
			—	
CLOSED-LOOP SYSTEM	_			_
OTHER:		OTHER:	d	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA completion.	C. For Multiple Cor	mpletions: Attach wellbore	diagram of
ConocoPhillips Company respectful 9326' MD. Our bottom-hole locatio equipment has changed to Shaffer; t - C-102 package - Revised directional we - Revised wellbore sche planned) - H2S Contingency Plar	ly requests approval of these chang n has been adjusted, along with our esting annular to 70% of working p Il plan matic (includes changes to casing s	ges to an approved pl directional plan. We pressure. Attached ar et depths, use of ext	lan. We plan to drill the we e plan to use an alternate ri e the following documents ernal packer, and increase	ll to 6257' TVD/ g, so the BOP in sacks of cement
Spud Date: 09/10/15	Rig Release D	Pate:		
<u> </u>		L		
I hereby certify that the information	above is true and complete to the h	best of my knowledge	e and belief.	
	and compress to the c			
SIGNATURE OUSAND.	Maundej_ TITLE_Sr. R	egulatory Specialist	DATE	//22/15
Type or print name Susan B Maur	ider E-mail address: Si	usan.B.Maunder@cc	p.com PHONE: 281-2	06-5281
For State Use Only		Petroleum Engine	eer	
APPROVED BY:	TITLE	_	DATE	10/13
Conditions of Approval (if any):		A • •	0	· · · ·
	-	AU	6 1 1 2015	20
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Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Revised August 1, 2011 Phone: (575) 393-6161 Fax: (575) 393-0720 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION HOBBS OCD Submit one copy to appropriate District II 811 S. First St., Artesia, NM 88210 District Office Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1220 South St. Francis Dr. AUG 1 0 2015 AMENDED REPORT 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ³ Pool Name ² Pool Code 30-025-62160 Vacuum: Glorieta ⁴ Property Code 31257 ⁵ Property Name Well Number VGEU 123H 7 OGRID No ⁸ Operator Name Elevation 217817 ConocoPhillips Company 3939.1 "Surface Location Section UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line Range County 27 17S 35E 766 SOUTH 395 WEST LEA Μ "Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. Section Townshin Range County 35Ē 1662 NORTH 2585 EAST LEA G 27 17S 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No 160 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR N89'48'14"W - 5288.50' (Meas.) CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my NAD 83 (SURFACE LOCATION knowledge and belief, and that this LATITUDE = 32°48'02.33" (32.800647) organization either owns a working interest or LONGITUDE = 103°27'09.96" (103.452767) unleased mineral interest in the land including NAD 27 (SURFACE LOCATION) 10' REGULATORY the proposed bottom hole location or has a right to drill this well at this location pursuant LATITUDE = 32°48'01.89" (32.800525) 662 SETBACK LONGITUDE = 103°27'08.17" (103.452269) to a contract with an owner of such a mineral (NOT TO SCALE) STATE PLANE NAD 83 (EAST) or working interest, or to a voluntary pooling agreement or a compulsory pooling order N: 656134 70 E: 811908 77 eretofore entered by the division. STATE PLANE NAD 27 (EAST) Sugar B Maurde N: 656070.04 E: 770729.83 Signature NAD 83 (BOTTOM HOLE) LATITUDE = 32°48'30.80" (32,808556) 2585 LONGITUDE = 103°26'42.89" (103.445247) Ø Susan B. Maunder (Meas. NAD 27 (BOTTOM HOLE) BHL (Meas. Printed Name LATITUDE = 32°48'30.36" (32.808433) LONGITUDE = 103°26'41.11" (103.444752) Susan.B.Maunder@cop.com STATE PLANE NAD 83 (EAST) E-mail Address 51' 92,0 N: 659030.81 E: 814194.87 STATE PLANE NAD 27 (EAST) ¹⁸SURVEYOR 5314. 5297. N: 658966.18 E: 773015.99 CERTIFICATION I hereby certify that the well location shown _____ on this plat was plotted from field notes of T 1 actual surveys made by me or under my supervision, and that the same is true and A. Ź correct to the best of my belief. 55" Ś DRILLING July 09, 2014 10.00N UNIT. 60.00N Date of Survey Signature and Seal of Professional Surveyor: ANTESSIONAL BOTISSIONAL SURVEYOR MEX/CO 11/1/11/11/11 1000' 000 500' 2446 395 10 SHL SCALE RISON MARSHA '66' REVISED BY: Z.H.F. 04-27-15 SECTION CORNERS LOCATED. = J 04-27-15 Certificate Number: N89'59'02"W - 5299.93' (Meas.)





ConocoPhillips

ConocoPhillips

Lea County, New Mexico (NAD 27) VGEU 123H

Wellbore #1

Plan: Design #7

Standard Planning Report

16 July, 2015



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ConocoPhillips

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MS Energy Services





Database: Company: Project: Site: Well: Wellbore: Design:	EDM Conc Lea (VGE 123- Wellt Desig	5000.1 Conro cocoPhillips County, New N U I pore #1 gn #7	e DB //exico [®] (NAD 2	77)	Local Co TVD Ref MD Refe North Re Survey C	o-ordinate Re erence: ference: ference: calculation N	eference lethod:	Well 123H WELL @ 3953: WELL @ 3953: Grid Minimum Curva	00usft (Precis 00usft (Precis iture	ion`194) ion 194)
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Magnetics	Мо	del Name BGGM2015	Şample	Date 09/01/15	Declina (°)	rtion 7.17	Dip A	ingle) 60.70	Field Str (nT	ength) 48,552
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9,326.45	86.50	38.64	0,257.25	∠,800.00	2,200.10	0.00	0.00	0.00	0.00 PI	DIL V/ - VGEU 1.



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MS Energy Services

Planning Report



Databas Compar Project: Site: Well: Wellbon Design:	e: y; e:	EDM 5000 ConocoPhill Lea County VGEU 123H Wellbore #1 Design #7	f Conroe DB lips New Mexico ((NAD 27)	Local TVD F MD R North Surve	Co-ordinate Reference: eference: Reference: y Calculation	Reférence: n Method:	Well 123H WELL @ 39 Grid Minimum C	953.00usft (P 953.00úsft (P urvature	recision 194) recision 194)	
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	leasured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/́-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100üsft)	Turn Rate (°/100usft)	
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	500.00 600.00 700.00 800.00 900.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	500.00 600.00 700.00 800.00 900.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
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07/16/15 4:02:33PM

COMPASS 5000.1 Build 78

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MS Energy Services



Planning Report

Database: Company: Project: Site: Well: Wellbore: Design:	EDM 5000.1 ConocoPhilli Lea County, VGEU 123H Wellbore #1 Design #7	Conroe DB ips New Mexico (f	NAD 27)	Local TVD F MD R North Surve	Co-ordinate Reference: eference: Reference: y Calculation	Reference: n Method:	Well 123H WELL @ 3 WELL @ 3 Grid Minimum (953.00usft (Pre 953.00usft (Pre Curvature	ecision 194) ecision 194)
Planned Survey Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+Ē/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
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	1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
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	4,500.00	0.00	0.00	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
	4,600.00	0.00	0.00	4,600.00	0.00	0.00	0.00	0.00	0.00	0.00
	4 700 00	0.00	0.00	4 700 00	0.00	0.00	0.00	0.00	0.00	0.00
	4,700.00	0.00	0.00	4,700.00	0.00	0.00	0.00	0.00	0.00	0.00
	4,800.00	0.00	0.00	4,800.00	0.00	0.00	0.00	0.00	0.00	0.00
	4,900.00	0.00	0.00	4,900.00	0.00	0.00	0.00	0.00	0.00	0.00
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	5.250.00	8.27	38.64	5.249.52	7.76	6.20	9.94	6.00	6.00	0.00
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	5,450.00	20.27	38.64	5,442.99	46.20	36.94	59.15	6.00	6.00	0.00
	5,500,00	23.27	38.64	5,489,42	60.69	48.51	77.69	6.00	6.00	0.00
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	5,650.00	32.27	38.64	5,622.01	115.22	92.11	147.52	6.00	6.00	0.00
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	5,800.00	41.27	36.04	5,742.04	105.29	140.15	231.22	0.00	0.00	0.00
	5,850.00	44.27	38.64	5,778.74	211.81	169.33	271.17	6.00	6.00	0.00
	5,900.00	47.27	38.64	5,813.61	239.79	191.70	306.99	6.00	6.00	0.00
	5,908.20	47.76	38.64	5,819.15	244.51	195.47	313.04	6.00	6.00	0.00
	Lower San An	dres	14 A.	· · · ·	· · · · ·	11 2.1			ing in a an	stantia di stanti
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	6 150 00	62 27	38 64	5 957 40	398 84	318 85	510 63	6.00	6.00	0.00
	6,200,00	65.27	38.64	5 979 50	433.87	346.85	555.48	6.00	6.00	0.00
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	6 226 45	70.06	20.64	6,010.00	500.40 526.05	420 55	672 40	6.00	6.00	0.00
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	6,350.00	74.27	38.64	6,031.31	543.70	434.65	696.08	6.00	6.00	0.00
	6,400.00	77.27	38.64	6,043.60	581.55	464.91	744.54	6.00	6.00	0.00
	6 445 46	80.00	38.64	6 052 55	616 36	492 74	789 11	6.00	6.00	0.00
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COMPASS 5000.1 Build 78



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MS Energy Services

Planning Report



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- hit/r	miss targ	et Din	Angle	Dip Dir.	тур	+N/	-s 🔆 +	E/-W	North	ina l	Easting		1999 - C.	and a star	24
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MS Energy Services



Planning Report

Database: Company: Project: Site: Well: Wellbore: Design:	EE Co Le VC 12 WA De	DM 50 onoco a Cou SEU 3H ellbore	100.1 Conro Phillips unty, New M e #1 #7	e DB lexico (NAI) 27)		Lo TV MC No Su	cal Co-o D Referen Referen rth Refe rvey Cal	rdinate ence: rence: culatio	e Refer on Metr	rence: nod:	We WE WE Grid	II 123I ELL @ ELL @ d himum	H 3953.(3953.(Curva	00usft (Preci 00usft (Preci ture	sion 1 sion 1	94) 94)	
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	4,033.(00	4,033.00	Grayburg]									3.50	38.59	1		
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	9,326.45	6,257.25	2,860.00	2,286.16	PBHL					

Cor	nocoPhilli	ips	_										D Vers Prepared	ate: ion: I by:	
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			6-118")			CONTAC Dri Onsite	CTS lling Enginee Geologis Drilling Rep Drilling Supi	er: st: 5.: t.:		<u>(</u>	Office		<u>Cell</u>	
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H₂S Contingency Plan

H₂S Contingency Plan Holders:

Attached is an H₂S Contingency Plan for COPC Permian Drilling working in the West Texas and Southeastern New Mexico areas operated by ConocoPhillips Company.

If you have any questions regarding this plan, please call Jet Brown at ConocoPhillips Company, 432.688.6849.

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HYDROGEN SULFIDE (H₂S) OPERATIONS

Contingency Plan For Permian Drilling Operations

ConocoPhillips Company Mid-Continent Business Unit Permian Asset Area

I. PURPOSE

The purpose of this Contingency Plan is to provide an organized plan of action for alerting and protecting the public following the release of a potentially hazardous volume of hydrogen sulfide. This plan prescribes mandatory safety procedures to be followed in the event of a release of H_2S into the atmosphere from exploration and production operations included in the scope of this plan. The extent of action taken will be determined by the supervisor and will depend on the severity and extent of the H_2S release. Release of H_2S must be reported to the Drilling Superintendent and documented on the IADC report and in Wellview.

II. SCOPE

This Contingency plan shall cover the West Texas and Southeastern New Mexico areas, which contain H2S gas and could result in a release in which the 100 ppm radius of exposure is greater than 50' yet less than 3000' and does not include a public area, and in which the 500 ppm radius of exposure does not include a public road. Radius of exposure is defined as the maximum distance from the source of release that a specified calculated average concentration of H_2S could exist under specific weather conditions.

First Employee on Scene

____ Assess the incident and <u>ensure your own safety</u>.

Note the following:

—— Location of the incident.

_____ Nature of the incident.

— Wind direction and weather conditions.

_____ Other assistance that may be needed.

Call local supervisory personnel (refer to Section V: Emergency Call List) until personal contact is made with a person on the list.

Perform emergency assessment and response as needed. The response may include rescue and/or evacuation of personnel, shutting in a system and/or notification of nearby residents/public (refer to Section VII: Public Notification/Evacuation).

Secure the site.

Follow the direction of the On-scene Incident Commander (first ConocoPhillips supervisor arriving on-scene).

First Supervisor on Scene (ConocoPhillips On-scene Incident Commander)

----- Becomes ConocoPhillips' On-scene Incident Commander upon arrival to location.

----- Follow the principles of the **D.E.C.I.D.E.** process below to assess the incident. (Note wind direction and weather conditions and ensure everyone's safety).

DETECT the problem ESTIMATE likely harm without intervention CHOOSE response objectives IDENTIFY action options DO the best option EVALUATE the progress

<u>Complete the Preliminary Emergency Information Sheet (refer to Section VIII:</u> Forms/Reports).

____ Call your supervisor (refer to Section V: Emergency Call List).

Perform emergency response as necessary. (This may include notification & evacuation of all personnel and/or nearby residents/public (refer to Section VII: Public Notification/Evacuation), requesting assistance from ConocoPhillips personnel or outside agencies (refer to Section V: Emergency Call List) and obtaining any safety equipment that may be required (refer to Section IV: Emergency Equipment and Maintenance).

Notify appropriate local emergency response agencies of the incident as needed. Also notify the appropriate regulatory agencies. (refer to Section V: Emergency Call List).

——— Ensure site security.

— Set barricades and /or warning signs at or beyond the calculated 100 ppm H₂S radius of exposure (ROE). All manned barricades must be equipped with an H₂S monitor and a 2-way radio.

----- Set roadblocks and staging area as determined.

Establish the Incident Command Structure by designating appropriate on-scene response personnel as follows:

Recording Secretary	
Public Information Officer	
Safety/Medical Officer	·
Decontamination Officer	
,	

- Have the "Recording Secretary" begin documenting the incident on the "Incident Log" (refer to Section VIII: Forms/Reports).
- —— If needed, request radio silence on all channels that use your radio tower stating that, until further notice, the channels should be used for emergency communications only.
- —— Perform a Site Characterization and designate the following:

Hot Zone	 Hazardous Area
Warm Zone	 Preparation & Decontamination Area
Cold Zone	 Safe Area

On-Scene Incident Command Post Public Relations Briefing Area Staging Area Triage Area Decontamination Area (Cold Zone) (Cold Zone) (Cold Zone) (Cold Zone) (Warm Zone)

Refer all media personnel to ConocoPhillips' On-Scene Public Information Officer (refer to Section VI: Public Media Relations).

Coordinate the attempt to stop the release of H₂S. You should consider closing upstream and downstream valves to shut-off gas supply sources, and/or plugging or clamping leaks. Igniting escaping gas to reduce the toxicity hazard should be used **ONLY AS A LAST RESORT**. (It must first be determined if the gas can be safely ignited, taking into consideration if there is a possibility of a widespread flammable atmosphere.)

Once the emergency is over, return the situation to normal by:

Confirming the absence of H₂S and combustible gas throughout the area,

Discontinuing the radio silence on all channels, stating that the emergency incident is over,

Removing all barricades and warning signs,

Allowing evacuees to return to the area, and

Advising all parties previously notified that the emergency has ended.

- Ensure the proper regulatory authorities/agencies are notified of the incident (refer to Section V: Emergency Call List).
- Clean up the site. (Be sure all contractor crews have had appropriate HAZWOPER training.)
- Report completion of the cleanup to the Asset Environmentalist. (Environmentalist will report this to the proper State and/or Federal agencies.)

Fill out all required incident reports and send originals to the Safety Department. (Keep a copy for your records.)

• Company employee receiving occupational injury or illnesses.

• Company employee involved in a vehicle accident while driving a company vehicle.

• Company property that is damaged or lost.

• Accident involving the public or a contractor; includes personal injuries, vehicle accidents, and property damage. Also includes any situation which could result in a claim against the Company.

- Hazardous Material Spill/Release Report Form
- Emergency Drill Report

Assist the Safety Department in the investigation of the incident. Review the factors that caused or allowed the incident to occur, and modify operating, maintenance, and/or surveillance procedures as needed. Make appropriate repairs and train or retrain employees in the use and operation of the system.

If this incident was simulated for practice in emergency response, complete the Emergency Drill Report found in Section VIII: Forms/Reports and submit a copy to the Drilling Manager. (Keep one copy in area files to document exercising of the plan.)

Emergency Procedures <u>Responsibility</u>

In the event of a release of potentially hazardous amounts of H2S, all personnel will immediately proceed upwind/ crosswind to the nearest designated briefing area. The COPC Drilling Rep. will immediately, upon assessing the situation, set this into action by taking the proper procedures to contain the gas and notify appropriate people and agencies.

- 1. In an emergency situation, the Drilling Rep. on duty will have complete responsibility and will take whatever action is deemed necessary to ensure the personnel's safety, to protect the well, and to prevent property damage.
- 2. The Toolpusher will assume all responsibilities of the Drilling Rep. in an emergency situation in which the Drilling Rep. becomes incapacitated.
- 3. Advise each contractor, service company, and all others entering the site that H2S may be encountered and of the potential hazards that may exist.
- 4. Authorize the evacuation of local residents if H2S threatens their safety.
- 5. Keep the number of persons on location to a minimum during hazardous operations.
- 6. Direct corrective actions to control the flow of gas.
- 7. The COPC Drilling Rep. has full responsibility for igniting escaping gas to reduce the toxicity hazard. This should be used **ONLY AS A LAST RESORT**.

IV. EMERGENCY EQUIPMENT and MAINTENANCE

Emergency Equipment Suppliers

DXP Safety International – Odessa, TX

H₂S monitors Breathing air including cascade systems First aid and medical supplies Safety equipment H2S Specialist

EnerSafe Inc. – Odessa, TX

H₂S monitors (personal and fixed) Breathing air including cascade systems First aid and medical supplies Safety equipment

Indian Fire & Safety - Hobbs, NM

H₂S monitors Breathing air including cascade systems (trailer mounted) 30 minute air packs Safety Equipment 432.580.3770

432.550.0600

575.393.3093

Emergency Equipment and Maintenance (continued)

General Information

Materials used for repair should be suitable for use where H_2S concentrations exceed 100 ppm. In general, carbon steels having low yield strengths and a hardness below RC-22 are suitable. The engineering staff should be consulted if any doubt exists on material specifications.

Appropriate signs should be maintained in good condition at location entrance and other locations as specified in Texas Rule 36 and NMOCD Rule 118.

All notification lists should be kept current with changes in names, telephone numbers, etc.

All shutdown devices, alarms, monitors, breathing air systems, etc., should be maintained in accordance with applicable regulations.

All personnel working in H_2S areas shall have received training on the hazards, characteristics, and properties of H_2S , and on procedures and safety equipment applicable for use in H_2S areas.

H2S Safety Equipment and Monitoring Systems

An H2S emergency response package will be maintained at locations requiring H2S monitoring. The package will contain at a minimum the following:

3 – Fixed H2S sensors located as follows:

- 1 -on the rig floor
- 1 at the Bell Nipple
- 1 at the Shale Shaker or Flowline

1 -<u>Entrance Warning Sign</u> located at the main entrance to the location, with warning signs and colored flags to determine the current status for entry into the location.

2 - Windsocks that are clearly visible.

- 1 Audible warning system located on rig floor
- 2 <u>Visual</u> warning systems (Beacon Lights)
 - 1 -located at the rig floor
 - 1 -located in the mud mixing room

Note: All alarms (audible and visual) should be set to alarm at 10 ppm.

2 - Briefing areas clearly marked

2 - SCBA's at each briefing area

1- SCBA located at the Drilling Rep's office

Note:

1. All SCBA's must be <u>positive pressure</u> type only.

2. All SCBA's must be either <u>Scott or Drager</u> brand.

3. All SCBA's face pieces should be <u>size large</u>, unless otherwise specified by the Drilling Supervisor.

5 – <u>Emergency Escape Packs</u> located at Top Doghouse.

Note: Ensure provisions are included for any personnel working above rig floor in derrick.

 $1 - \underline{\text{Tri or Quad gas monitor}}$ located at the Drilling Rep's office. This will be used to determine if the work area is safe to re-enter prior to returning to work following any alarm.

V. EMERGENCY CALL LIST:

The following is a <u>priority</u> list of personnel to contact in an emergency situation:

Supervisory Personnel	Office No.	Home	Cellular
Sam Hyden	432.688.9163	432.561.9958	432.557.1999
Permian Drilling Supt.			
Tim Garrett	432.688.9057		505.330.5638
Jerry Moore	432.688.9057		806.683.6852
Terry Brumley	432.688.6850		432.238.9069
Permian Drilling Field Supt.			
Jet Brown	432.688.6849		432.638.0509
WSER			
R.E. (Gene) True	432.688.9050	281.546.1034	281.217.8492
Operations Manager, Permian			
Conventional Asset			
Kyle O'Dell	432.688.9051		432.250.4912
Safety and Environmental Coordinator			
			r -
Gene Schwall	281.206.5159	281.579.2914	713.301.7590
Drilling Mngr.			

EMERGENCY CALL LIST: State Officials

Regulatory Agencies

Texas Railroad Commission

1701 N. Congress Austin, TX 78701 512.463.6838 24 Hour Emergency: 512.463.6788

New Mexico Oil Conservation Commission

Office: 575.393.6161

P. O. Box 1980 Hobbs, New Mexico 88240-1980

Bureau of Land Management

Carlsbad Field Office 620 E. Greene St. Carlsbad, NM 88220 Office: 575.234.5972 Fax: 575.885.9264 BLM 24 Hr on call # Lea County: 575-393-3612

EMERGENCY CALL LIST: Local Officials

Refer to the Location Information Sheet Note: The LIS should include any area residents (i.e. rancher's house, etc)

ConocoPhillips Emergency Call List and Location Information Sheet

ConocoPhillips- 281-293-3600

Drilling Superintendent	Sam Hyden	Office: 432-688-9163
		Cell: 432-557-1999
Safety (WSER)	Jet Brown	Office: 432-688-6849
		Cell: 432-638-0509
Drilling Engineer	Cord Denton	Office: 281-206-5406
		Cell: 832-754-7363
	Stephanie Basse	Office: 281-206-5239
		Cell: 832-231-1159
2	Nancy Luo	Office: 281-206-5280
		Cell: 281-546-8154
Regulatory Contact	Susan Maunder	Office: 432-688-6913
		Cell: 432-269-4378

Emergency Numbers

Hospital: Lea Co. Regional Medical Center (Hobbs)	575-492-5000
Ambulance: Hobbs Fire Dept.	575-397-9308
Air Ambulance: Care Star	888-624-3571
Aero Star	800-627-2376
Fire Dept. (Hobbs)	575-397-9308
(Maljamar non-emerg)	575-676-4100
State Police (Artesia)	575-748-9718
(Hobbs)	575-392-5580
Sheriff (Lovington)	575-396-3611
Police (Lovington)	575-396-2811
NMOCD	575-393-6161
(Emerg)	575-370-3186
BLM Switchboard	575-393-3612
BLM 24 Hr on Call, Lea County	575-393-3612
New Mexico Emergency Response Comm (Santa Fe)	505-476-9600
New Mexico State Emerg Ops Ctr	505-476-9635
National Emergency Response Center	800-424-8802

Number of Residences within 1 mile of Well: There are no residences within one mile of the well to be drilled.

VI. Public Media Relations

The **Public Information Officer** becomes the ConocoPhillips on-scene contact (once designated by the ConocoPhillips On-Scene Incident Commander).

The Public Information Officer confers with Houston Office's Human Relations Representative, who is responsible for assisting in the coordination of local public relations duties.

If you are the Public Information Officer, answer media questions honestly and <u>only with</u> <u>facts</u>, do not speculate about the cause, amount of damage, or the potential impact of the incident on the community, company, employees, or environment. (This information will be formally determined in the incident investigation.)

If you are not comfortable answering a question or if you are unsure of the answer, use terms such as the following:

- " "I do not know. I will try to find out."
- I am not qualified to answer that question, but I will try to find someone who is."
- "It is under investigation."

Note:

Do Not Say "No Comment." (This implies a cover-up.)

Do Not Disclose Names of Injured or Dead! Confer with the Houston Office's Human Relations Representative, who is responsible for providing that information.

Alert and/or Evacuate People within the Exposure Area

<u>Public Notification</u> – If the escape of gas could result in a hazard to area residents, the general public, or employees, the person <u>first</u> observing the leak should take <u>immediate</u> steps to cause notification of any nearby residents. The avoidance of injury or loss of life should be of prime consideration and given top priority in all cases. If the incident is of such magnitude, or at such location as to create a hazardous situation, local authorities will be requested to assist in the evacuation and roadblocks of the designated area until the situation can be returned to normal.

Note: Bilingual employees may be needed to assist in notification of residents.

2. <u>Evacuation Procedures</u> – Evacuation will proceed upwind from the source of the release of H_2S . Extreme caution should be exercised in order to avoid any depressions or low-lying areas in the terrain. The public area within the radius of exposure should be evacuated in a southwesterly and southeasterly direction so as to avoid the prevailing southern wind direction.

Roadblocks and the staging area should be established as necessary for current wind conditions.

Note: In all situations, consideration should be given to wind direction and weather conditions. H_2S is heavier than air and can settle in low spots. Shifts in wind direction can also change the location of possible hazardous areas.

VIII. FORMS & REPORTS

I. Incident Log

II. Preliminary Emergency Information Sheet

III. Emergency Drill Report

IV. Onshore Hazardous Material Spill/Release Report Form

V. Immediate Report of Occupational Injury or Illness Report of Accident-Public Contractor Report of Loss or Damage to Company Property Report of Automotive Incident