Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH, GONGERNA TYON DWINGSON		WELL API NO. 30-025-42471	
811 S. First St., Artesia, NM 88210 District III ~ (505) 334-6178	OIL CONSERVATION DIVISION			Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oi	l & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit	
PROPOSALS.) I. Type of Well: Oil Well ⊠ Gas Well □ Other:			8. Well Number: 18-957 -	
Name of Operator Occidental Permian Ltd.	AUG 0 6 2015		9. OGRID Number: 157984	
3. Address of Operator	r		10. Pool name or Wildcat Hobbs (G/SA)	
2611 State Hwy 214 Denver	City, TX 79323	RECEIVED		
4. Well Location				
Unit Letter P: 839 feet from the South line and 885 feet from the East line				
Section 18		8S Range 38E		IMPM Lea County
	11. Elevation (Show whether 3672.8' (KB)	DR, RKB, RT, GR, etc.	<i>)</i>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/				
OTHER: Initial Completion		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. Drillout DV tool to Float Collar at 4596' During this procedure we plan to use				
2. Log well				
 Selectively perforate and acid treat interval 4314' to 4532' RIH with production equipment the closed-loop system with a steer tank and haul contents to the required 				
5. Turn well to production disposal per ODC Rule 19.15.17				
6. 7.		dishosai bi	El ODC Ma	
8 . 9.				
Spud Date:	Rig Release	e Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Steve Non TITLE Lift Specialist DATE8/4/2015				
Type or print name Steve Snead E-mail address steve_snead@oxy.com PHONE:_ 806-592-6312 For State Use Only				
APPROVED BY:	TITLE	etroleum Engineer	•	DATE 18/10/15
Conditions of Approval (if any):				