Submit One Copy To Appropriate District State	of New Mexico	Form C-103
Office	als and Natural Resources	Revised November 3, 201 I
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-40110
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease
		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	10, 1111 07505	6. State Oil & Gas Lease No.
87505 · · · · · · · · · · · · · · · · · ·		VB-1510
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Camel State
1. Type of Well: Oil Well Gas Well Other	(120 pers	8. Well Number 1
2 Name of Operator	HOBR2 OCO	9. OGRID Number
Mack Energy Corporation	4 0 7015	013837
3. Address of Operator	AUG 1 0 2015	10. Pool name or Wildcat
PO Box 960 Artesia, NM 88211-0960 4. Well Location		Wildcat;Bone Springs
Unit Letter P 330 feet from the South line and 330RECEIVED		
Section 10 Township 198 Range 36		
	w whether DR, RKB, RT, GR, etc.	
3	757' GR	
12. Check Appropriate Box to Indicate Nature of	f Notice, Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☒		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	NT JOB
OTHER:	□ □ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above around level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location,		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.	·	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Jeny W. Shenall	TITLE Production Clerk	DATE 8/6/2015
TYPE OR PRINT NAME Jerry W. Sherrell	E-MAIL jerrys@mec.com	PHONE: 575-748-1288
For State Use Only		6
APPROVED BY: Wash Whitaken	- TITLE Compliance	Officer DATE 8-11-2015
Conditions of Approval (if any):	THE STATE OF THE S	

AUG 1 2 2015