

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
		1. WELL API NO. 30-025-41353								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. VB1980, VB1970								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name: <b>HOBBS OGD</b> Godfather 36 State Com  6. Well Number: 2H  <div style="text-align: right; font-weight: bold;">AUG 04 2015</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		RECEIVED								
8. Name of Operator <b>GMT Exploration Company LLC</b>		9. OGRID 260511								
10. Address of Operator <b>1560 Broadway Suite 2000, Denver, CO 80202</b>		11. Pool name or Wildcat Ojo Chiso; Bone Spring South								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	C	36	22S	34E		33	N	1670	W	Lea
<b>BH:</b>	N	36	22S	34E		330	S	1670	W	Lea
13. Date Spudded 9/2/2014	14. Date T.D. Reached 10/2/2014	15. Date Rig Released 10/5/2014		16. Date Completed (Ready to Produce) 7/1/2015			17. Elevations (DF and RKB, RT, GR, etc.) 3429' GR			
18. Total Measured Depth of Well 16017' (TVD 11310')		19. Plug Back Measured Depth 15,920'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run No Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED	
13 3/8	54.5	1805		17 1/2		Lead: Class "C", 850 sx, 12.9 ppg, 10.54 gal/sk. Additives: 3.5% Bentonite Extender, 2% CaCl, 3#/sk Kolite, .13#/sk Poly Flake, .2% Anti Foam, 245 BBL Slurry Tail: Class "C", 455 sx, 14.8 ppg, 6.36 gals/sk. Additives: .5% Bentonite Extender, m2% Anti Foam				
8 5/8	32	5113		11		Lead: TXI Liteweight, 200 sx, 12.4 ppg, Additives: 5% Salt, 3% Bentonite, 5# Kolite, .125# Poly Flake, .2 Anti Foam, .3% Retarder Tail: Class "C", 200 sx, 14.8 ppg, 6.33 gals/sk. Additives: .01 GPS Retarder, .2% Anti Foam, .125 Poly Flake				

AUG 13 2015

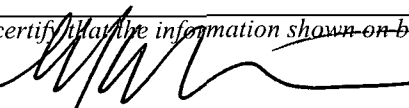
KZ

PM

5 ½	20	16017	7 7/8	Lead: Class H, 600 sx, 11.8 ppg, Additives: 42 pps DO35-CF Litepoz 3 Extender, 5% salt, 8% D020 gel, 0.5% D207 FLA, 3 pps Kolite, .125 ppds Poly Flake, 0.2% DO46 Anti Foamer, 0.1% D208 Viscosifer, 0.5% D800 Retarder. Tail: Acid Soluble Cement 100 sx, 13.5 ppg, 7.98 gals/sk. Additives: 1.5% D174 Expanding Agent, 0.2% DO46 Anti Foamer, 0.4% D800 Retarder, .4% D238 Fluid Loss, .1% D208 Viscosifier, .2% Dispersant

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A	N/A	N/A	N/A	N/A	2 7/8	10693'	10693 ✓
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26. Perforation record (interval, size, and number) 11756' - 15970', 0.88, 540					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
					11756'-15970'	Frac with 1191 bbls of 7.5% HCL acid	
						375,463lbs 100 mesh sand, 3,715,102 lbs	
						20/40 sand, 831,204 gal load	

28. PRODUCTION							
Date First Production 7/4/2015		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <i>Flowing</i>			Well Status ( <i>Prod. or Shut-in</i> ) <i>Producing</i>		
Date of Test 7/21/2015	Hours Tested 24	Choke Size 22	Prod'n For Test Period	Oil - Bbl 767	Gas - MCF 607	Water - Bbl. 541	Gas - Oil Ratio
Flow Tubing Press. 1800	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 767	Gas - MCF 607	Water - Bbl. 541	Oil Gravity - API - ( <i>Corr.</i> ) 39	
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold						30. Test Witnessed By Kerry Arnold	

31. List Attachments Directional Survey, Wellbore Diagram		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Marissa Walters	Title Petrotech Date 7/29/2015
E-mail Address mwalters@gmtexploration.com		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5810'	T. Morrison	
T. Drinkard	T. Bone Springs 8600'	T. Todilto	
T. Abo	T. Rustler 1780'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....

No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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