

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JUL 07 2015

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH     |   | 5. Lease Serial No.<br>NMNM118722                 |
| 2. Name of Operator<br>CHEVRON USA INCORPORATED   |   | 6. If Indian, Allottee or Tribe Name              |
| Contact: CINDY H MURILLO<br>E-Mail: CERRERAMURILLO@CHEVRON.COM  |   | 7. If Unit or CA/Agreement, Name and/or No.       |
| 3a. Address<br>15 SMITH ROAD<br>MIDLAND, TX 79705   | 3b. Phone No. (include area code)<br>Ph: 575-263-0431<br>Fx: 575-263-0445 | 8. Well Name and No.<br>SALADO DRAW SWD 13 1      |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 13 T26S R32E SWSW 290FSL 10FWL<br>32.036301 N Lat, 103.636505 W Lon |   | 9. API Well No.<br>30-025-42354-00-S1             |
|   |   | 10. Field and Pool, or Exploratory<br>DEVONIAN    |
|   |   | 11. County or Parish, and State<br>LEA COUNTY, NM |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change to Original A                      |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | PD  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC RESPECTFULLY REQUESTS TO MAKE A CHANGE TO THE CEMENT PRODUCTION LINE WITH A DIFFERENT SLURRY DENSITY. PLEASE SEE ATTACHED :  
IF YOU HAVE ANY QUESTIONS, PLEASE GIVE CODY HINCHMAN/DRILING ENGINEER A CALL AT 713-372-1944.

|   |                             |
|---|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #305994 verified by the BLM Well Information System</b><br><b>For CHEVRON USA INCORPORATED, sent to the Hobbs</b><br><b>Committed to AFMSS for processing by DEBORAH HAM on 06/29/2015 (15DMH0171SE)</b> |                             |
| Name (Printed/Typed) CINDY H MURILLO  | Title PERMITTING SPECIALIST |
| Signature (Electronic Submission)   | Date 06/22/2015             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                          |                 |
|---|--------------------------|-----------------|
| Approved By CHRISTOPHER WALLS   | Title PETROLEUM ENGINEER | Date 06/29/2015 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                          | Office Hobbs    |

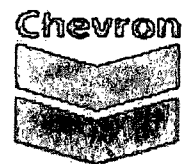
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

AUG 1 8 2015

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Delaware Basin  
Changes to APD for Federal Well



Well Name: Salado Draw SWD 13 #1

API Well No.: 30-025-42354

Rig: Ensign 769

**CVX CONTACT:**

CODY HINCHMAN  
DRILLING ENGINEER  
1400 SMITH ST.  
HOUSTON, TX 77002

DESK: HOU140/43-130  
CELL: 832-470-4890  
EMAIL: CODY.HINCHMAN@CHEVRON.COM

## Summary of Changes to APD Submission

### 1. 5-1/2" Production Liner Cement Slurry Design

**Summary:** Chevron respectfully requests to cement the 5-1/2" production liner with different slurry density than indicated in the approved APD. The job design enhanced the rheological/density hierarchies given the mud weight used to drill the hole section.

#### As Defined in APD:

##### Slurry:

Density: 14.5 ppg

Yield: 1.22 ft<sup>3</sup>/sk

Sacks: 148 sks

Water: 5.48 gal/sk

Excess: 40%

Coverage: 14,800' – 17,975'

#### As Planned on Well:

##### Slurry:

Density: 15.3 ppg

Yield: 1.1157 ft<sup>3</sup>/sk

Sacks: 282 sks

Water: 4.7062 gal/sk

Excess: 40%

Coverage: 14,480' – 17,975'