

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42511 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CML EXPLORATION, LLC ✓		6. State Oil & Gas Lease No. 303997
3. Address of Operator P.O. BOX 890 SNYDER, TX 79550		7. Lease Name or Unit Agreement Name PADDY 13 STATE ✓
4. Well Location Unit Letter <u>O</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>LEA</u> ✓		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4097' GR		9. OGRID Number 256512
		10. Pool name or Wildcat WILDCAT G-03 S143736;Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/28/15 Moved in & started rigging up Basic Rig #38
04/29/15 40' - Finished rigging up, welded on conductor pipe & rigged up closed loop system w/tracks & bins.
04/30/15 1,306' - Drilled & surveyed. Spudded well @12:00 p.m. 04/29/15. Bit # 1 - 12 1/4".
05/01/15 1,604' - Drilled, surveyed & ran 34 jts of 9-5/8" 40# J-55 LTC casing w/10 centralizers, set @1604'. Cemented w/625 sx of class "C", 4% gel, 2% CaCl, 3#/sk LCM-1, .125#/sk celloflake, .005 gps FP-6L, .005#/sk static free + 250 sx of class "C" w/1% CaCl, .005 gps FP-6L, .005 #/sk static free. Circulated 323 sx to the pit. Plug down @11:00 P.M. CST 04/30/2015. WOC.
05/02/15 1,604' - WOC, cleaned pits, cut off conductor, welded on head & tested, NUBOP & installed rotating head.
05/03/15 2,224' - Made up bit & BHA, tested BOP, pipe rams & annular, cut drlg line, drilled & surveyed. Bit #2 - 8 3/4".
05/04/15 3,079' - Drilled & surveyed.
05/05/15 4,265' - Drilling & surveyed.
05/06/15 4,409' - Drilled. Circulated out H2S gas & rigged up separator.

Spud Date:

04/29/2015

Rig Release Date:

05/13/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Engineer DATE 06/23/2015

Type or print name Nolan von Roeder E-mail address: vonroedern@cmlxp.com PHONE: 325-573-0749

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/12/15

Conditions of Approval (if any):

AUG 13 2015

MB AM

05/07/15 5,229' - Drilled & surveyed.
05/08/15 6,272' - Drilled & surveyed.
05/09/15 7,000' - Drilled & surveyed.
05/10/15 7,000' TD - TOOH & prepared well to run ThruBit logging tools.
05/11/15 Circulated & logged. Tagged @6690'.
05/12/15 Circulated, conditioned hole & laid down drill pipe.
05/13/15 Ran 166 jts 5½" 17# casing, set @6995'. Ran 25 centralizers across pay zones. Cemented w/1550 sx of 35:65 Poz Premium Plus "C", 0.13#/sk celloflake, 3#/sk LCM-1, 0.5% FL-52, 0.005 gps FP-6L, 6% Bentonite, 0.3% Sodium Metasilicate, 0.005#/sk Static Free, 5% Sodium Chloride. Tailed w/350 sx Premium Plus C, 0.2% FL-52, 0.005#/sk Static Free, 0.1% R-3, .005 gps FP-6L5. Final plug down @8:30 p.m. MST 05/12/2015. Did not circulate cement to the surface.
05/14/15 Installed wellhead & tested. Rigged down, moved out drilling rig.

RIG RELEASED @10:45 P.M. MST 05/13/2015