Office	State of Ne	w Mexico		Form C.
<u>District I</u> – (575) 393-6161	Energy, Minerals and	l Natural Resources	WELL ADIAGO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-42655	
811 S. First St., Artesia, NM 88210	OIL CONSERVA		5. Indicate Type of I	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE S	FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	IM 87505	6. State Oil & Gas L	ease No.
SUNDRY NOTE	CES AND REPORTS ON W	'ELLS	7. Lease Name or Ur	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ALS TO DRILL OR TO DEEPEN ATION FOR PERMIT" (FORM C-	OR PLUG BACK TO A	Dragon 36 St	ate /
	Gas Well 🔲 Other	0 0 2015	8. Well Number 70	6H
2. Name of Operator EOG Resources, Inc.	/	AUG 0 3 2015	9. OGRID Number 7377	
3. Address of Operator		RECEIVED	10. Pool name or Wi	
P.O. Box 2267 Midlan	d, IX 79702	MEOLIVED	WC-025 G-09 S2	43336I; Upper WC
4. Well Location M 2	220 So	uth 483	3	West
Unit Letter:	feet from the	line and	feet from the	lineline
Section 36	Township 24S 11. Elevation (Show whether	Range 33E		ounty Lea
	3492' GR	er DR, KND, K1, GR, etc.,		
	ppropriate Box to Indica		•	
NOTICE OF IN		•	SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS			TERING CASING AND A
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL			AND A
DOWNHOLE COMMINGLE	MOETH LE COMM L	on ton to rock men		
CLOSED-LOOP SYSTEM				
OTHER:	(0)	OTHER:	4 - 1	
13. Describe proposed or complete of starting any proposed worth proposed completion or recomplete.	k). SEE RULE 19.15.7.14 N			
	•			
	29.7#, HCP110 LTC casing s		5111'.	
7/24/15 1st stage: Cement lead w/ 255 sx Class C, 10.8 ppg, 4.72 CFS yield; tail w/ 245 sx Class H, 15.6 ppg, 1.18 CFS yield. Did not circulate. Estimated TOC is 6050'.				
2nd stage: Cement lead w/ 630 sx 35/65 POZ C, 12.7 ppg, 1.90 CFS yield;				
tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield. Did not circulate. Notified NMOCD. Ran temperature survey / CBL. Estimated TOC is 3330'. WOC 19 hrs. Received permission to perform bradenhead squeeze on 7-5/8" X 10-3/4" annulus				
7/25/15 Pumped 168 bbls Class C cement, 14.8 ppg, 1.33 CFS yield. Cement to surface.				
Tested casing to 1500 psi for 30 minutes. Test good.				
Resumed drilling 9	-7/8" hole. 7			
Spud Date: 7/12/15	Rig Relea	ise Date:		
				·
I hereby certify that the information a	hove is true and complete to	the best of my knowledge	e and belief	
i hereby certify that the information a		the best of my knowledge	c and belief.	
SIGNATURE Han Wan	TITLE_	Regulatory Analyst	DATE	07/27/2015
Type or print name Stan Wagner	•	ddress:		E: 432-686-3689
For State Use Only	E-man,ac	uui (55	, FRON	J
	2	Datrolaum Enginee	bp*	26/2/11
APPROVED BY:	TITLE_	Petroleum Enginee	DATE_	08/12/15
Conditions of Approval (II any):				

AUG 1 3 2015 MB

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