Submit 1 Copy To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural Resou	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISIO	ON <u>30-025-42656</u> 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 2000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FORSECTIC PROPOSALS.)	Dragon 36 State
1 Type of Well: Oil Well 📓 Gas Well 🗖 Other	8. Well Number 703H
2. Name of Operator EOG Resources, Inc. AUG 0 3 20	JI3 9. OGRID Number 7377 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702 RECEIVE	D 10. Pool name or Wildcat WC-025 G-09 S243336I; Upper WC
4. Well Location N 656 South	, 1686 West
Unit Letter: feet from the line andfeet from the line	
Section 36 Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT,	,
3483' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING MULTIPLE COMPL CASING DOWNHOLE COMMINGLE	/CEMENT JOB ∑
CLOSED-LOOP SYSTEM	_
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
proposed completion of recompletion.	
7/26/15 Spud 14-3/4" hole.	
7/27/15 Ran 28 jts <u>10-3/4",</u> 4 <u>0</u> .5#, <u>J55</u> STC casing set at 1277'. Cement lea <u>d w/ 610 sx</u> Class C Prem Plus, 13.5 ppg, 1.75 CFS yield;	
tail w/ 160 sx Class C Prem Plus, 14.8 ppg, 1.38 CFS yield.	
Circulated 120 bbls cement to surface. WOC 17 hrs. Tested casing to 1500 psi for 30 minutes. Test good.	
Resumed drilling 9-7/8" hole.	
Spud Date: 7/26/15 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief.
μ λ	
SIGNATURE the Va TITLE Regulatory	Analyst07/28/2015
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	
APPROVED BY:	
AUL 1 3 2015 MB M	

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