

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

JUL 21 2015

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM97153
2. Name of Operator BTA OIL PRODUCERS		6. If Indian, Allottee or Tribe Name
Contact: PAM INSKEEP E-Mail: pinskeep@btaoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753 Fx: 432-683-0325	8. Well Name and No. VACA DRAW 9418 01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T25S R33E NESW 1980FSL 1980FWL		9. API Well No. 30-025-33639-00-S2
		10. Field and Pool, or Exploratory JOHNSON RANCH WILDCAT
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers converted this well to injection as follows:

02/09 thru 03/04/2015: MIRU WL unit. RIH and set CIBP @ 13420'. Press test plug to 500 psi for 10 min, good test. Run CBL 13420-8000'. TOC 10970'. MIRU CT unit. RIH and spot CI H cmt plug from 13420-10970'. MIRU PU. Rev pump. MIRU WL unit. RIH, cut 2-7/8" csg @ 9300' and POH. RIH and pump 7.4 bbls CI H cmt. Spot balanced plug to EOT. Pull up out of plug, rev out. WOC. RIH, tag cmt plug @ 9020', press test 5-1/2" csg to 500 psi for 5 min. Spot 42 bbls 14.1 ppg CaCO3 mud on cmt plug in 5-1/2" csg. ND BOP and tbg head. NU crossover spool and 9" BOP. Spear 5-1/2" csg and pull slips. Cut csg above TOC @ 6950'. POH w/csg. RIH w/2-7/8" tbg. Spot 130 sx CI C @ 7202'. Pull out of plug and rev out. WOC. RIH and tag cmt plug @ 6740'. RIH w/ECP and DV tool on new 5-1/2" 17# J55 LTC, bttm jt nickel coated ID. Set ECP @ 5073'. DV tool @ 5073'. Drop bomb for DV tool. Pump 495 sx CI C. Did not circ. ND, set csg slips. Make cut. NU new 5M tbg head. Press test csg to 1000. Drill out

*File & Form 3160-4 Recompletion Report*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #294384 verified by the BLM Well Information System

For BTA OIL PRODUCERS, sent to the Hobbs

Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 (15PRS0027SE)

Name (Printed/Typed) PAM INSKEEP

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 03/10/2015

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

FOR RECORD ONLY

Bl 8/7/2015

AUG 14 2015

**Additional data for EC transaction #294384 that would not fit on the form**

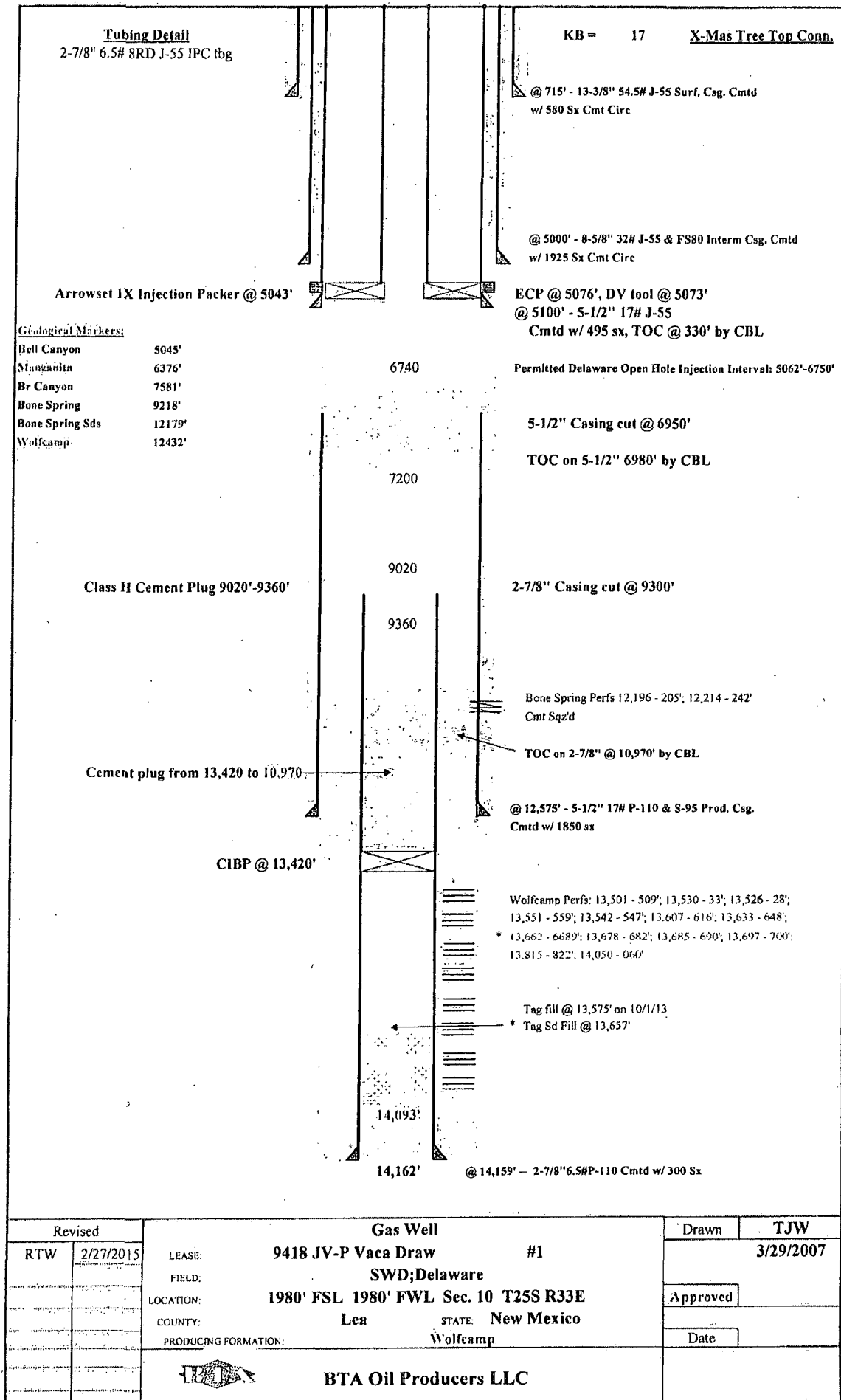
**32. Additional remarks, continued**

cmt, DV tool, float shoe. MIRU WL. Pull CBL from DV tool to surface - good bond. TOC @ 330'. RIH and tag cmt plug @ 6740'. Pull up to 6680', pmp 2000 gal 10% NEFE, flush. Repeat @ 6180', 5680', 5180'. Total of 8000 gal 10% NEFE pumped. Pull into csg shoe and flush w/180 bbls. Establish inj rate dn tbg 4 BPM @ 1000 psi. POH w/tbg. PU pkr. RIH on new 2-7/8" 6.5# IPC tbg. Set pkr in nickel ID csg joint @ 5043'. Get off pkr & circ 120 bbls pkr fluid. Press test backside to 500 psi. ND BOP. NU WH. RDMO. Press up on tbg and blow out plug. Test csg to 500 for 20 min - good test. MIT is scheduled with Wm Sonnamaker, NMOCD, on 3/10/2015. Wellbore diagram is attached.

*BS 8/7/2015*

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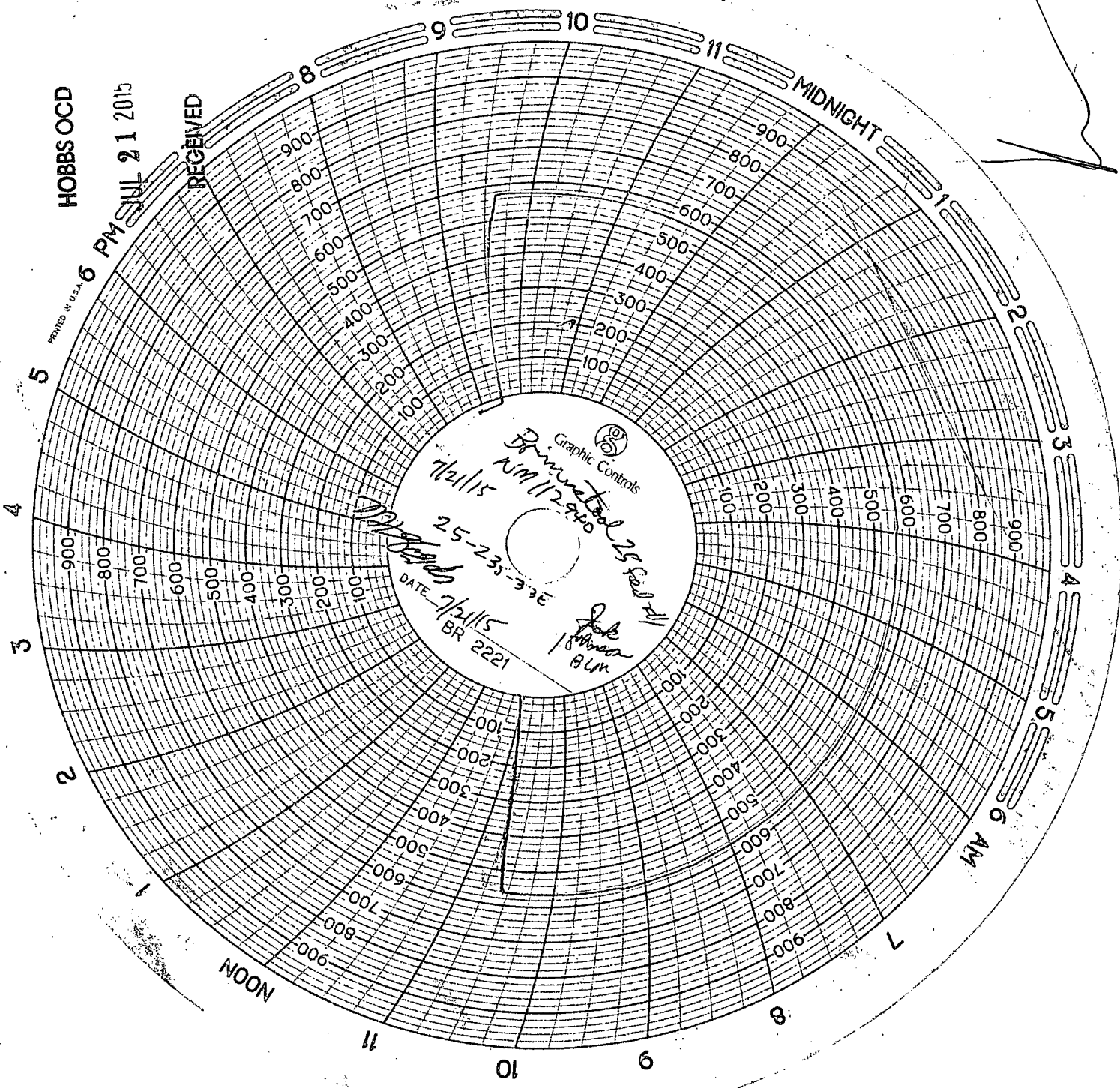
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