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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       IVPE OF ACTION         Notice of Intem       Acidize       Deepen       Production (Start/Resume)       Water Start/         Subsequent Report       Casing Repair       New Construction       Reclamation       Will Integrit         Subsequent Report       Casing Repair       New Construction       Reclamation       Will Integrit         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Convert to Injection       Plug Back       Water Disposed       Other         13. Describe Proposed or Completed Operation (charty state all perintern details, including estimated attraing date of any proposed work and all perintern dates and zon Attach the Boad inder which the work will be performed or provide the Boad Xo. on file with BUMRM. Required bulgeton an area micro. A file file within 10 days after all requirements, including redumation, have been completed. From Start Bo file within 10 days after all requirements, including redumation, have been completed, and the present attacks and zon Attach the Boad inder which the stic is randy for final inspection.)         BTA OII Producers converted this well to injection as follows:       20(9 thread Start Complete Comone Complete Complete Complete Complete Complete Comple	4. Location of Well (Footag	ge, Sec., T., R., M., or Survey Description	1)		11. County or Parish,	and State
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Notice of Intent       Alter Casing       Fracture Treat       Reclamation       Well Integrit         Bisubsequent Report       Casing Repair       New Construction       Recomplete       Other         Change Plans       Plug and Abandon       Temporarily Abandon       Other       Other         Bisubsequent Report       Change Plans       Plug and Abandon       Water Disposal         13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there and clearly state all performed or provide the Rod No. on file with BUMAR. Required subsequent reports shall be filed out after shall be filed o				· · · ·	on (Start/Resume)	□ Water Shut-C
Casing Repair C	Notice of Intent			_		-
Convert to Injection     Pug Back     Water Disposal     Convert to Injection     Pug Back     Water Disposal     Convert to Injection     Pug Back     Water Disposal     States the Bond index which the work will be performed or provide the Bond No. on file with BLMBML events and account where the Bond index which the work will be performed or provide the Bond No. on file with BLMBML Required subsequent reports shall be filed within 30 days     following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval. J Form 3164 John Abandommen Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has-     determined that the site is ready for final inspection. J Too 19970. MIRU CT unit. RH and spot C1 H cmt plug from     min, good test. Run CBL 13420-8000. TOC 10970. MIRU CT unit. RH and spot C1 H cmt plug from     13420-10970. MIRU PU. Rev pump. MIRU WL unit. RH, cut 2-778° csg @ 3900° and POH. RHI and pump     7.4 bbis C1 H cmt. Spot balanced plug to EOT. Pull up out of plug, rev out. WOC. RH and spot C1 H cmt plug in     5-12° csg. ND BOP and ttg head. NU crossover spool and 9° BOP. Spear 5-12° csg and pull slips.     Cut csg above TOC @ 9507. OH Vices, RHI W/2-778° ttsg. Spot 130 sx C1 C @ 7202. Pull out of plug     and rev out. WOC. RH and tag cmt plug @ 6740. RH W/2-78° ttsg. Spot 130 sx C1 C @ 7202. Pull out of plug     and rev out. WOC. RH and tag cmt plug @ 5070. ON too @ 5073. DV too 0. Pump 35 sx C1     C. Did not circ. ND, set csg slips. Make cut. NU new 5M tbg head. Press test csg to 1000. Drill out     File 1 Form 3140-4 Recompletion 2700 Source proves to 5000 2015 MCC @ 7202. Pull out of plug     super trained correct.     Electronic Submission #294384 verified by the BLM Well Information System     For BTA OIL PRODUCERS, sent to the holds     Conditions of approval, if any, are attached. Approval of this notice does not warrant or     critic aphine holds legal or equitable	🛛 Subsequent Report	Casing Repair	New Construction			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereal the port difference of the port of the provide the Bond inder which the work will be performed or provide the Bond inder which the work will be performed or provide the Bond No. on file will BLM2RLA. Required adupts of all pertinent markers and zone Attach the Bond inder which the work will be performed or provide the Bond No. on file will be LM2RLA. Required absequent reports shall be filed one testing has been completed. Final Analytication of the moviet the Bond inder which the work will be performed or provide the Bond State with a sheet completed. Final Analytication of the insert of the site is ready for final inspection.)         BTA Oil Producers converted this well to injection as follows:       02/09 thru 03/04/2015. MIRU WL unit. RiH and set CIBP @ 13420'. Press test plug to 500 psi for 10 min, good test. Run CBL 13420-8009'. TOC 10970'. MIRU CT unit. RiH and set of plug. Two out. WOCC. RIH and pump 7.4 bbls C1H cmt. Spot balanced plug to EOT. Pull up out of plug, rev out. WOCC. RIH: tag cmt plug 9.900' gress test 5-12'' csg. ND BOP and tag head. NU crossover spool and 9' BOP. Spear 5-12'' csg. and pull slips. Cut csg above TOC 0.9059'. Dr Ot wices, RIH wi/C2' Rai Otsg Speat 3-12'' csg. AD BOP and tag met plug 6.740'. RIH wi/C2' Rai Otsg Speat 3-12'' csg. AD BOP and tag met plug 6.740'. RIH wi/C2'' and DV tool on new 5-1/2''. 174 J55 LTC, bit m it nickel coated ID. Set ECP @ 5073'. Dr tool @ 5073'. Drop bom for DV tool. Pump 495 sx C1         C. Did not chrc. ND, set csg slips. Make cut. NU mew SM tag head. Press test csg to 1000. Drill cut flug and rev out. WOC. RIH and tag cmt plug @ 03/10/2015         ACCEEPTED FOR RECORD         Signature       (Electronic Submission #294384 ven	Final Abandonment N	otice Change Plans	Plug and Abandon	🛛 🗖 Tempora	rily Abandon	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all periment markers and zone Attach the Bond which the work will be performed or provide the Bond Work with BLM/BIA. Required subsequent reports shall be field one testing has been completed. Final Abandomment Notices shall be field one testing has been completed. Final Abandomment Notices shall be field one testing has been completed. Final Abandomment Notices shall be field one testing has been completed. Final Abandomment Notices shall be field one testing has been completed. Final Abandomment Notices shall be field one testing has been completed. Final Abandomment Notices shall be field one testing has been completed. Final Abandomment Notices shall be field one testing has been completed. Final Abandomment Notices shall be field one testing has been completed. Final Abandom Notice 1992 (Prost test field with 1992 (Prost 1992 (Prost test field with 1992 (Prost 1992 (Prost test field with 1992 (Prost 1992 (Prost 1992 (Prost 1992 (Prost 1992 (Prost 1992 (Prost 199		Convert to Injection	Plug Back	U Water Di	sposal	
File J Form 3160-4 Recampletion Report         14. I hereby certify that the foregoing is true and correct. Electronic Submission #294384 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 (15PRS0027SE)         Name (Printed/Typed) PAM INSKEEP       Title REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)       Date 03/10/2015         Marce (Printed/Typed)       PAM INSKEEP       Title REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)       Date 03/10/2015       ACCEPTED FOR RECORD         Marce (Printed/Typed)       THIS SPACE FOR FEDERAL OR STATE OFFICE USE       Date       Date       03/10/2015         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office       BUREAU OF LAND MANAGEMENT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak CARN SEAD. Her United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       IIII USACARN SEAD. Her United	02/09 thru 03/04/2015: min, good test. Run CE 13420-10970'. MIRU P 7.4 bbls CI H cmt. Spot @ 9020', press test 5-1 5-1/2" csg. ND BOP an Cut csg above TOC @ and rev out. WOC. RIH bttm it nickel coated ID	MIRU WL unit. RIH and set CIE 8L 13420-8000'. TOC 10970'. MI U. Rev pump. MIRU WL unit. RII t balanced plug to EOT. Pull up c /2" csg to 500 psi for 5 min. Spo d tbg head. NU crossover spool 6950'. POH w/csg. RIH w/2-7/8" and tag cmt plug @ 6740'. RIH . Set ECP @ 5073'. DV tool @ 5	BP @ 13420'. Press test pl RU CT unit. RIH and spot H, cut 2-7/8" csg @ 9300'. but of plug, rev out. WOC. I t 42 bbls 14.1 ppg CaCO3 and 9" BOP. Spear 5-1/2" tbg. Spot 130 sx Cl C @ 7 w/ECP and DV tool on nev 073'. Drop bomb for DV to	ČI H cmt plug fr and POH. RIH a RIH, tag cmt plu mud on cmt plu csg and pull slip 7202'. Pull out of x 5-1/2" 17# J55 ol. Pump 495 sx	om nd pump g in s. plug LTC, Cl	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #294384 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 (15PRS0027SE)         Name (Printed/Typed)       PAM INSKEEP         Title       REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)         Date       03/10/2015         Approved By       Title         Approved By       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant to conduct operations thereon.       Title         Office       BUREAU OF LAND MANAGEMENT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mak CARL SEAD of Full and the united statements or representations as to any matter within its jurisdiction.	<b>.</b>	· · ·	· · · ·			
Name (Printed/Typed)       PAM INSKEEP       Title       REGULATORY ADMINISTRATOR         Signature       (Electronic Submission)       Date       03/10/2015       ACCEPTED FOR RECORD         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_       Title       Jul 10 2015       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office       BUREAU OF LAND MANAGEMENT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will ully to mak CARL SE ADIrEHE LDI gal difference on the subject lease of the sub		egoing is true and correct. Electronic Submission #2 For BTA C	94384 verified by the BLM V DIL PRODUCERS, sent to the	Well Information S	-	an in the second se
Interview of the second secon	Name(Printed/Typed) PA	M INSKEEP	Title REG		INISTRATOR	
Approved By	Signature (Ele	ctronic Submission)	Date 03/10	D/2015 ACC	EPTED FOR	RECORD
Approved By       Title       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office       BUREAU OF LAND MANAGEMENT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will ully to mak CARD SEAD of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       BUREAU OF LAND MANAGEMENT		THIS SPACE FO	R FEDERAL OR STAT	E OFFICE US		
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	which would entitle the applicant	to conduct operations thereon.	Office			
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## Additional data for EC transaction #294384 that would not fit on the form

## 32. Additional remarks, continued

cmt, DV tool, float shoe. MIRU WL. Pull CBL from DV tool to surface - good bond. TOC @ 330'. RiH and tag cmt plug @ 6740'. Pull up to 6680', pmp 2000 gal 10% NEFE, flush. Repeat @ 6180', 5680', 5180'. Total of 8000 gal 10% NEFE pumped. Pull into csg shoe and flush w/180 bbls. Establish inj rate dn tbg 4 BPM @ 1000 psi. POH w/tbg. PU pkr. RIH on new 2-7/8" 6.5# IPC tbg. Set pkr in nickel ID csg joint @ 5043'. Get off pkr & circ 120 bbls pkr fluid. Press test backside to 500 psi. ND BOP. NU WH. RDMO. Press up on tbg and blow out plug. Test csg to 500 for 20 min - good test. MIT is scheduled with Wm Sonnamaker, NMOCD, on 3/10/2015. Wellbore diagram is attached.

B& 8/7/2015

## FOR RECOPPONIN

API 30-025-3339



