

## New Mexico Oil Conservation Division, District I

1625 N. French Drive

Hobbs, NM 88240

Form 3160-5  
(March 2012)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM 0046153A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

## 1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD8. Well Name and No.  
Miller Federal #6 SWD2. Name of Operator  
Cross Border Resources, Inc.9. API Well No.  
30-005-205303a. Address  
2515 McKinney Avenue Suite 900  
Dallas, Texas 752013b. Phone No. (include area code)  
214.871.040010. Field and Pool or Exploratory Area  
Tom-Tom/ San Andres4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL 660' FSL & 660' FWL/ BHL 1113' FSL & 2482' FWL  
Sec. 34, T-7S, R-31E11. County or Parish, State  
Chaves County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off               |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Well Repair |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached

~In response to NMOCD Letter of Violation and Shut-in Directive dated September 19, 2012.

HOBBS OCD  
OCT 25 2012  
RECEIVED14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Tommy W. Folsom

Title Agent

Signature

Date 10/03/2012

ACCEPTED FOR RECORD  
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

OCT 20 2012

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

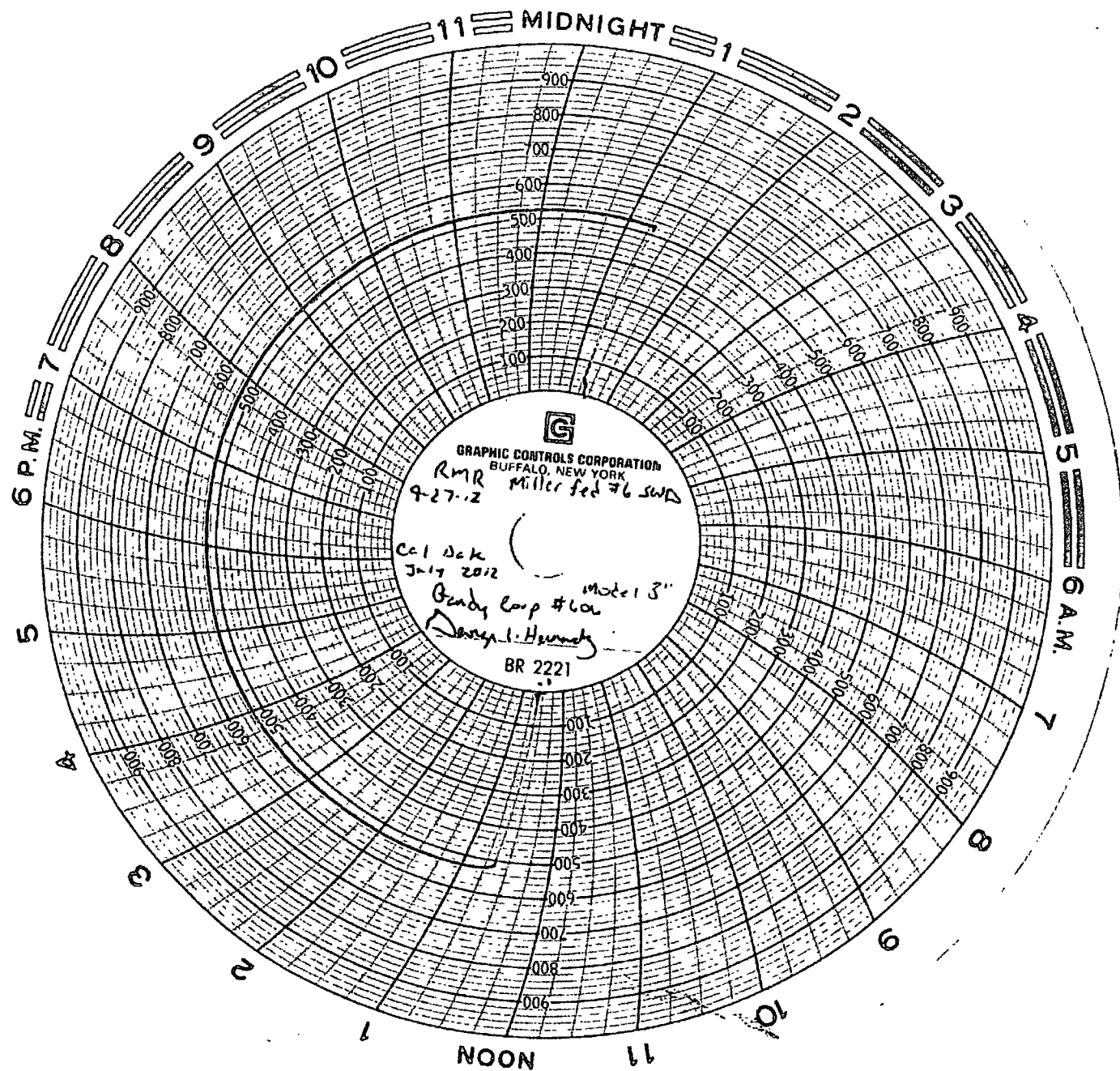
Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 20 2015



Cross Border Resources, Inc.  
Miller Federal #6 SWD  
Sec 34, T-7S, R-31E  
SHL 660' FSL & 660 FWL  
BHL 1113' FSL & 2482' FWL  
Chaves County, New Mexico

8-14-2012 Conducted MIT, the test failed.

8-29-2012 RUPU and POOH w/ tbg, TIH w/ work string and attempted to isolate csg problems. Was unable to isolate problem.

8-30-2012 TIH w/ bit and scrapper, RU wireline and ran csg inspection log indicated several possible holes.

Prepared procedure to repair well was submitted to David Glass BLM for approval. Received approval on procedure 9-7-2012

9-21-2012 Notified BLM of starting work.

9-23-2012 TIH w/ 3 ½" ECP (10' seal assembly expanding to max of 8") 4" stage tool and 3,546' of 4 ½" FL4S 11.6# J-55 csg. Circulated class "C" cmt attempted to squeeze to 5 ½" annulus and pressured to 1800psi. Circulated 50 sxs cmt to surface.

9-24,25-2012 Drilled out cmt, stage tool ID and ID of ECP to access disposal zone.

9-26-2012 TIH w/ 4 ½" x 2 3/8" plastic coated packer Tension AD1 packer, and 3,525' of new 2 3/8" 4.7# J-55 tbg. Set packer NUWH and called BLM and NMOCD to schedule MIT test.

9-27-2012 BLM and NMOCD did not show up to witness test. Pressured csg to 520 psi and held for 30 minutes, test was recorded on chart. Called David Glass and requested and was granted permission to return SWD to service. Installed meter connected to pump and started injecting produced water. Placed wells going to this disposal back in operation.

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