

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-25896
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-7824
7. Lease Name or Unit Agreement Name LEA ED STATE (NCT-A)
8. Well Number 2
9. OGRID Number 785
10. Pool name or Wildcat QUAIL RIDGE MORROW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3770' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

AMTEX ENERGY, INC.

3. Address of Operator

P.O. BOX 3418, MIDLAND, TX 79702

4. Well Location

Unit Letter K : 1980 feet from the S line and 1980 feet from the W line

Section 16 Township 19S Range 34E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Repair Casing Leak for Future Recompletion
to the Bone Spring Formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RU x POH x LD Tubing x PU 2.875" Work String x RIH w/ 5" CIBP x set CIBP @ 12,900' x Cap w/ 35' of Cmt. Note: the 5" Casing Liner Top is at 10,205' and the 3.5" Liner inside the 5" Casing Liner is @ 12,978'.
- RIH w/ 5" Packer x Set in Top of 5" CSG Liner x Pressure test 5" Casing to 3000 psi Surface Pressure x held good for 20 minutes x bleed-off x POH.
- RIH w/ 7.625" Packer to Test the 7.625" Casing x found holes from 4,356' to 4,663' x RU x Pump 900 sx Class C Cement w/ 1% Cacl to Squeeze and Repair CSG x RD.
- After WOC for 3 weeks for Cmt. To Harden, RU x RIH w/ 6.75" Bit x Drill out Cmt. From 3,968' to 4,680' x fell thru x Run 2 jts. X Circ. Clean x RD.
- RU Pump Truck x load 7.625" Casing w/ 20 Bbls. Fresh Water x Pressure Test to 500 psi x Held Good.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 08/18/2015

Type or print name William J. Savage E-mail address: bsavage@amtenergy.com PHONE: (432) 686-0847

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

DATE 08/18/15

Conditions of Approval (if any):

AUG 20 2015