

State Of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division

HOBBS OCD

JUN 11 2014

Form W-12
(1-1-71)
FOD1296

| | | |
|---|-------------------------------------|--|
| INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report) | | 6. OGRID Number 4323 |
| | | 7. API Number 30-025-41483 |
| 1. FIELD NAME Penrose Skelly-Grayburg | 2. LEASE NAME WT McComack | 8. Well Number 028 |
| 3. OPERATOR Chevron USA Inc. | | 9. RRC Identification Number (Gas completions only) |
| Houston, TX 77252 | | 10. County Lea |
| 5. LOCATION (Section, Block, and Survey) Lot J, Sec.32, 18S Township, Range 37E | | |

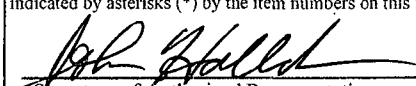
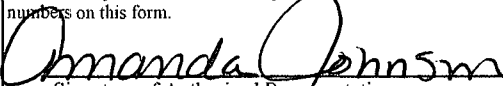
RECORD OF INCLINATION

| *11. Measured Depth (feet) | 12. Course Length (Hundreds of feet) | *13. Angle of Inclination (Degrees) | 14. Displacement per Hundred Feet (Sine of Angle x100) | 15. Course Displacement (feet) | 16. Accumulative Displacement (feet) |
|----------------------------|--------------------------------------|-------------------------------------|--|--------------------------------|--------------------------------------|
| 710 | 710 | 0.30 | 0.52 | 3.72 | 3.72 |
| 1027 | 317 | 0.30 | 0.52 | 1.66 | 5.38 |
| 1200 | 173 | 0.20 | 0.35 | 0.60 | 5.98 |
| 1204 | 4 | 0.30 | 0.52 | 0.02 | 6.00 |
| 1672 | 468 | 0.80 | 1.40 | 6.53 | 12.54 |
| 2066 | 394 | 0.80 | 1.40 | 5.50 | 18.04 |
| 2643 | 577 | 2.50 | 4.36 | 25.17 | 43.21 |
| 3151 | 508 | 2.10 | 3.66 | 18.62 | 61.82 |
| 3658 | 507 | 0.80 | 1.40 | 7.08 | 68.90 |
| 4066 | 408 | 2.20 | 3.84 | 15.66 | 84.56 |
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If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 4066 feet = 84.56 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 1330 feet.
21. Minimum distance to lease line as prescribed by field rules feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No

(If the answer to the above question is "yes," attach written explanation of the circumstances.)

| | |
|---|--|
| INCLINATION DATA CERTIFICATION I declare, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.  Signature of Authorized Representative John Halldorson / President / Operations Name of Person and Title (type or print) Eagle Rock Drilling, Inc. Name of Company Telephone: 432-682-3030 Area Code | OPERATOR CERTIFICATION I declare I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.  Signature of Authorized Representative Amanda Johnson, agent Name of Person and Title (type or print) Drumma Engineering, Inc. Operator Telephone: 318-429-2281 Area Code |
|---|--|

AUG 20 2015

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is ☐

REMARKS:

State of New Mexico
11025 N. The Arch Dr.
Hobbs, NM 88240