

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED NOV 18 2015 HOBBS		CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29211 ✓	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator Legacy Reserves Operating LP		6. State Oil & Gas Lease No.	
3. Address of Operator P.O. Box 10848, Midland, TX 79702		7. Lease Name or Unit Agreement Name Rock Queen Unit	
4. Well Location Unit Letter <u>B</u> : <u>960</u> feet from the <u>North</u> line and <u>1880</u> feet from the <u>East</u> line Section <u>36</u> Township <u>13S</u> Range <u>31E</u> NMPM Chaves County		8. Well Number <u>321</u> ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4392' GL		9. OGRID Number 240974 ✓	
		10. Pool name or Wildcat Caprock; Queen	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	Clean Out Well <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Clean Out Procedure:

1. Pull packer.
2. Run bailer on tubing.
3. If needed, install bridge plug at 3118' (below existing perforations).
4. Run packer.
5. MIT test and return to injection

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

Spud feet of the uppermost injection perfs or open hole. Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 08/18/2015

Type or print name John Saenz E-mail address: jsaenz@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 8/18/2015

Conditions of Approval (if any):

AUG 20 2015

MB

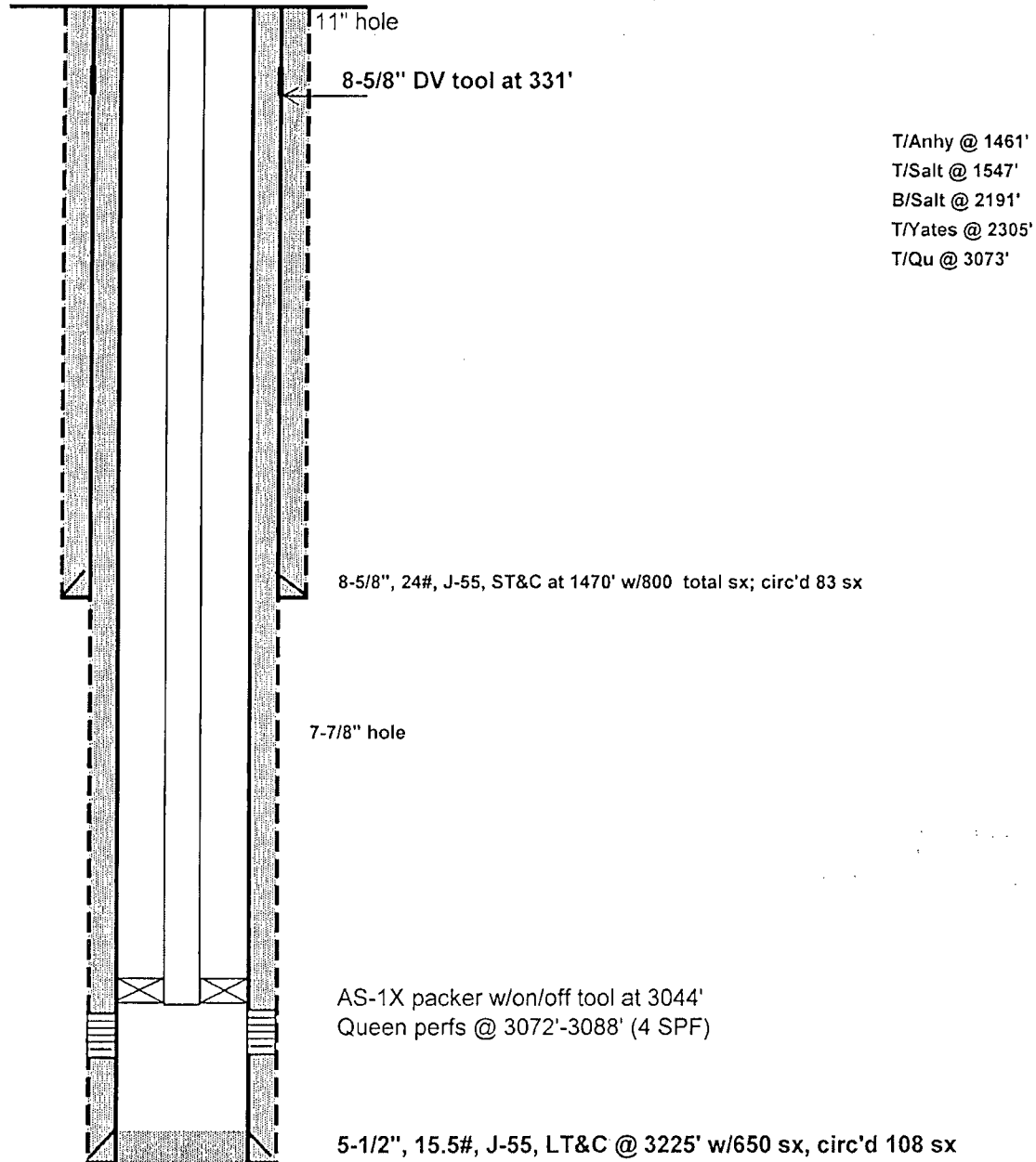
LEGACY RESERVES LP

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 2-Oct-14
BY: MWM
WELL: 321
STATE: New Mexico

Location: 960' FNL & 1880' FEL, Sec 36B, T13S, R31E
SPUD: 7/15/14 COMP: 8/18/14
CURRENT STATUS: Active WAGIW

KB = 4405'
GL = 4391.6'
API = 30-005-29211



Well History:

Rock Queen Unit #321

(08-14) - Initial Compl:

D&C, TD without incident. Perf Queen at 3072'-3088', (4 SPF), acidize w/1500 gals inh 7-1/2% NEFE HCL; AR=4.4BPM, AP=2394 psi, slight ball action. ISIP=1530 psi 15-min SIP = 1070 psi. Swab & recover all load. Run ni-plt'd AS-1X packer and On/Off w/ 1.5" 'F' PN on 93 jts, 2-3/8", 4.7#, J-55, 8rd EUE w/Seal Lube to 3044'. Run MIT. 1st injection 9/4/14.