

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAY 21 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC057210

6. If Indian, Allottee or Tribe Name

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: INJb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.

Other

7. Unit or CA Agreement Name and No.
89200034102. Name of Operator
CONOCOPHILLIPS COMPANYContact: ASHLEY BERGEN
E-Mail: ashley.martin@conocophillips.com3. Address 3300 N "A" ST BLDG 6
MIDLAND, TX 797053a. Phone No. (include area code)
Ph: 432-688-69388. Lease Name and Well No.
MCA UNIT 4669. API Well No.
30-025-39430-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENE 680FNL 1210FEL

At top prod interval reported below NENE 680FNL 1210FEL

At total depth NENE 680FNL 1210FEL

10. Field and Pool, or Exploratory
MALJAMAR11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T17S R32E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
03/19/201315. Date T.D. Reached
03/23/201316. Date Completed
☐ D & A ☒ Ready to Prod.
04/14/201317. Elevations (DF, KB, RT, GL)*
3974 GL18. Total Depth: MD 4301
TVD 430119. Plug Back T.D.: MD 4235
TVD 423520. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL COMPENSATEDNEUT CBL COMPENSATEDNEUT22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	930		500	138	0	47
7.875	5.500 J-55	17.0	0	4281		880	291	0	45

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3808	3800						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status*
A) GRAYBURG	3542	3926	3850 TO 3925		150	PRODUCING
B) SAN ANDRES	3926	4301	3970 TO 4080		220	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3850 TO 3925	ACID=1040 GALS OF 15%
3970 TO 4080	ACID=2500 GALS OF 15%

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #205900 VERIFIED BY THE BLM WELL INFORMATION SYSTEM BUREAU OF LAND MANAGEMENT

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

WFX-908

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	868	1043			
SALADO	1043	2071			
TANSILL	2071	2206			
YATES	2206	2545			
SEVEN RIVERS	2545	3194			
QUEEN	3194	3542			
GRAYBURG	3542	3926			
SAN ANDRES	3926	4301			

32. Additional remarks (include plugging procedure):
The is preliminary pending installation of injection lines.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #205900 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 05/02/2013 (13JLD0336SE)

Name (please print) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature _____ (Electronic Submission)

Date 05/01/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

