Submit I Corv	To Appropriate District		State of Mary M.			
Office .		State of New Mexico Energy, Minerals and Natural Resources			Form C-103	
District I – (57: 1625 N. French	5) 393-6161 1 Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (57	5) 748-1283	OIL CONSERVATION DIVISION			30-025-41178	
	Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410					STATE	
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505				/505	6. State Oil & Gas	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					V0-821	11
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						-
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Dagger State Unit	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other					8. Well Number	
2. Name of					9. OGRID Number	
		nergy, Inc.	·		000785	
3. Address		·	TV 70700		10. Pool name or Wildcat	
P.O. Box 3418, Midland, TX 79702					Bone Sp	pring
4. Well Location						
Unit Letter P: 660 feet from the South line and 70 feet from the East line						
Sec	tion 31			ange 33E	NMPM Lea	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3706.1'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
				REMEDIAL WOR		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						
				Drilling	and Surface Casing,	Intermediate
OTHER:			·	OTHER: Casing	, Production Casing a	and all Cementing 🛛 🕅
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
1. Commence drilling operations on 01-07-14.						
2. Drilled to 629'. Run 13-3/8", 54.5#, J-55 casing to surface. Cmtd. w/ Lead 240 sx EconoCem, Tail - 340 sx HalCem, and circulated						
45 sx cmt. to surface. 3. Drill to 5,170'. Run 9-5/8", 40#, J-55 Intermediate casing from 5, 170' back to surface. The 9-5/8" DV tool is @ 3,310'.						
4. The 9-5/8" intermediate casing is cmtd. w/ Stage 1: Lead 295 sx EconoCem, Tail 485 sx HalCem; open DV tool and circulated cement off DV tool						
at 3,310'. Pump Stage 2: Lead 805 sx EconoCem, Tail 240 sx HalCem, estimated Top of Cmt. @ 1,060';						
5. Drill to 10,347" with 8.75" bits (Top of Curve); then Drill Curve with 8.75" bit from 10,347" to 11,489'; then Drill the Horizontal with 8.5" bits from						
11,489' to 15,565'. 6. Run Tapered Casing String: 5.5", 20#, HCP-110 from 15,583' up to 10,373', then Transition Tool: 4', 7", 26# x-over to 5.5", 20#, HCP-110 Steel,						
then from 10,369' up to surface with 7", 26#, HCP-110 Casing.						
7. Cement the 5.5" x 7" Production Casing: Stage 1; Completion Cement of 770 sx SoluCem (15PPG) Cement; Stage 2; Lead 495 sx EconoCem, Tail						
100 sx HalCem - H. Pressure up to 2,632 psi and held 30 minutes with no bleed-off.						
8. Cut-off 7" csg. and weld on the well head and bolt on well head cap. Released Latshaw Rig #6 at 6:00pm on March 5, 2014.						
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Spud Date:	01-07-2	014	Rig Release Da	ate:	03-05-2014	· ·
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
OAFAA- A Vinaa						
SIGNATURE JULIANN L. Source TITLE President DATE 08/18/15						
Type or print name <u>William J. Savage</u> E-mail address: <u>bsavage@amtexenergy.com</u> PHONE: <u>432-686-0847</u>						
For State Use Only						
APPROVED BY: Petroleum Engineer DATE 08/18/15						
APPROVED		LEUL	TITLE	····	DA	
Conditions of Approval (if any)						

AUC 20 2015

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