

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011			
		1. WELL API NO.		30-025-41178				
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No.		V0-8211-0000				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								
4. Reason for filing:				5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				Dagger State Unit				
7. Type of Completion:				6. Well Number:				
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> INDEPENDENT RESERVOIR <input type="checkbox"/> OTHER				2H				
8. Name of Operator				9. OGRID				
Amtex Energy, Inc.				000785				
10. Address of Operator				11. Pool name or Wildcat				
P.O. Box 3418 Midland, TX 79702				Bone Spring				
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:		P	31	21S	33E		660	
BH:		4	31	21S	33E		603	
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		
01/07/14		02/26/14		03/05/14		08/01/14		
17. Elevations (DF and RKB, RT, GR, etc.)		18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		
3706.1'		15565'		15476'		Yes		
21. Type Electric and Other Logs Run		22. Producing Interval(s), of this completion – Top, Bottom, Name						
<b>23. CASING RECORD (Report all strings set in well)</b>								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		
13.375"		54.5		625'		17.5"		
9.625"		40		5170'		12.25"		
7"		29		10374'		8.75"		
5.5"		20		15565'		8.5"		
24. LINER RECORD		25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
11,520'-15,422' (612 shots)				DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 11,520'-15,422'    1,812 bbls 15% HCL, 9,279 bbls treated water, 6,388 bbls treated water (FSS), 10,825 bbls 21# Water Frac G, 88,216 bbls 21# Delta Frac 140, 4,260,520 lbs ceramic 20/40.				
<b>28. PRODUCTION</b>								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
08/01/14		Flowing			Prod.			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
08/16/14	24	24/64		464	456	1011		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
750	1450					40.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By		
Sold						Bill Savage		
31. List Attachments Directional Survey								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude				Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature		Printed Name		Title		Date		
William J. Savage		William J. Savage		President		08/18/14		
E-mail Address    bsavage@amtenergy.com								

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1130'	-	-	Rustler				
-	-	-	Cowden Anhydrite				
-	3008'	-	Base/Salt				
3213'	4776'	1563'	Capitan Reef Sequence				
4898'	4942'	44'	Delaware Mountain				
4942'	5996'	1054'	Bell Canyon Sand				
5996'	7026'	1030'	Cherry Canyon				
7026'	8652'	1662'	Brushy Canyon				
8652'	8905'	253'	Bone Spring (Top of Avalon)				
8905'	9447'	542'	Cut Off Sand (UCOS)				
9447'	9840'	447'	Lower Avalon				
9840'	10130'	290'	1 <sup>st</sup> Bone Spring Sand				
10130'	10479'	349'	2 <sup>nd</sup> Bone Spring Carbonate				
10479'	11333'	854'	2 <sup>nd</sup> Bone Spring Sand				
11333'	11663'	330'	3 <sup>rd</sup> Bone Spring Carbonate				
11663'	11970'	307'	3 <sup>rd</sup> Bone Spring Sand				