

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. <b>30-025-42656</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>		7. Lease Name or Unit Agreement Name <b>Dragon 36 State</b>
4. Well Location Unit Letter <b>N</b> : <b>656</b> feet from the <b>South</b> line and <b>1686</b> feet from the <b>West</b> line Section <b>36</b> Township <b>24S</b> Range <b>33E</b> NMPM County <b>Lea</b>		8. Well Number <b>703H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3483' GR</b>		9. OGRID Number <b>7377</b>
		10. Pool name or Wildcat <b>WC-025 G-09 S243336I; Upper WC</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/5/15 Ran 267 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10598', DV tool set at 5059'.  
1st stage: Cement lead w/ 380 sx 60:40:10 Class C, 11.0 ppg, 3.65 CFS yield;  
tail w/ 80 sx Class C, 15.6 ppg, 1.18 CFS yield.  
Circulated 60 bbls cement to surface.  
2nd stage: Cement lead w/ 560 sx 65:0:8 Class C, 12.7 ppg, 2.14 CFS yield;  
tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.  
Circulated 33 bbls cement to surface. WOC 16 hrs.  
8/6/15 Tested casing to 2000 psi for 30 minutes. Test good.  
Resumed drilling 6-3/4" hole.

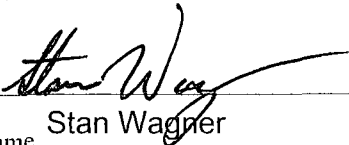
Spud Date:

7/26/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

  
Stan Wagner

TITLE

Regulatory Analyst

DATE

08/7/2015

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

08/12/15

Conditions of Approval (if any):

AUG 20 2015

MB