

OCD-HOBBS

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

AUG 21 2015

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC030467A
2. Name of Operator OXY USA WTP LP		6. If Indian, Allottee or Tribe Name
Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717 Fx: 432-685-5742	8. Well Name and No. MYERS LANGLIE MATTIX UNIT 138
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T24S R26E NENE 660FNL 660FEL 32.251740 N Lat, 103.212440 W Lon		9. API Well No. 30-025-09489
		10. Field and Pool, or Exploratory LANGLIE MATTIX 7R QN GB
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Check location for hazardous conditions. Turn off injection and relieve tbg pressure.

2. RU PU, NDWH, NU BOP

3. Release pkr &amp; POOH w/ tbg &amp; pkr.

4. RIH w/ pkr &amp; RBP.

5. Set RBP @ 3411'. PUH &amp; set pkr @ 1706'.

6. RU pump truck &amp; pressure test. Test to 500# &amp; hold for 5-10 mins on each.

**SUBJECT TO LIKE  
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #304513 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Hobbs Committed to AFMSS for processing by PAUL SWARTZ on 08/18/2015 ()</b>	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 06/10/2015
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

AUG 18 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

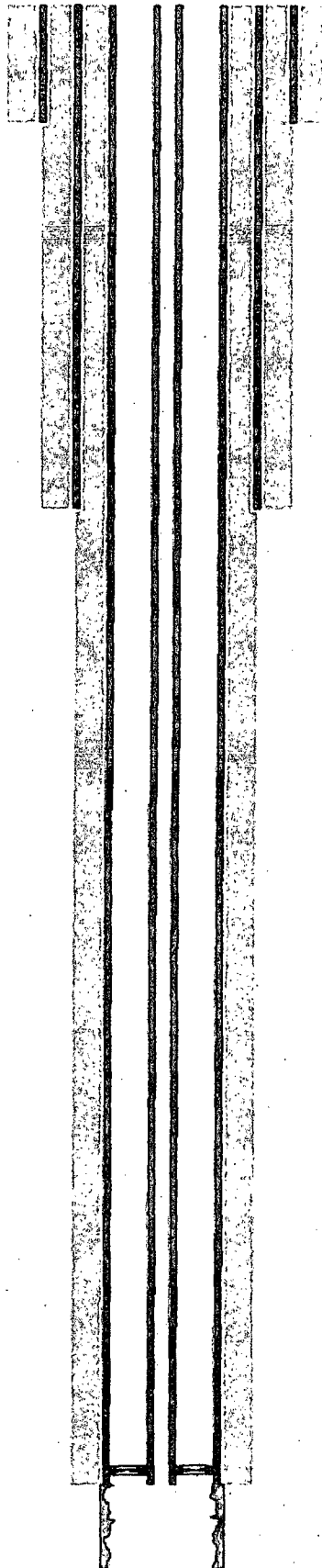
AUG 24 2015

**Additional data for EC transaction #304513 that would not fit on the form**

**32. Additional remarks, continued**

- a. Tbg & csg from ~1706'-3411'
- b. Annulus (csg from surface from ~1706')
- c. If leak is detected, locate & isolate leak. Discuss w/ RMT plans forward.
7. Rel pkr & RIH & release RBP. POOH & LD.
8. PU & RIH w/ bit and scraper.
9. Tag fill if any & CO to PBTD @ 3609'.
10. POOH w/ bit & scraper & LD.
11. Test tbg in hole & replace as necessary. Run inj string as follows: 2-3/8" duolined tbg, SS 2-3/8" nipple, 2-3/8" X 5.5" inj pkr & set @ 3411'
12. ND BOP, NUWH, RD PU.
13. Notify BLM/NMOCD of MIT 24hrs in advance of test
14. Notify the prod tech that the well is ready for MIT test.
15. Pressure test casing to 500# for 30 min and chart.

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #138  
API No. 30-025-09489



13" hole @ 283'  
10-3/4" csg @ 283'  
w/ 250sx-TOC-Surf-Circ

9-1/2" hole @ 1208'  
7-5/8" csg @ 1208'  
w/ 500sx-TOC-Surf-Circ

6-3/4" hole @ 3609'  
5-1/2" csg @ 3449'  
w/ 500sx-TOC-Surf-Calc

2-3/8" tbg & pkr @ 3389'

OH @ 3449-3689'

TD-3609'