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Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-29192 5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E 754
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCHBBS OCD			NORTH VACUUM ABO NORTH UNIT
			8. Well Number #3 INJ
1. Type of Well: Oil Well	Gas Well Other INJECTION		
2. Name of Operator LIME ROCK RESOURCES II-	A I D	'AUG 2 0 2015	9. OGRID Number 277558
3. Address of Operator	A, L.F.	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Su	llivan, Farmington, NM 87401	RECEIVED	North Vacuum Abo (61760)
4. Well Location	, , , , , , , , , , , , , , , , , , , ,	1(1 (V) 1 W L 1 W	(0.1700)
Unit Letter O	: 460 feet from the South	line and <u>1680</u>	feet from the <u>East</u> line
Section 2	Township 17-S	Range 34-E	NMPM Lea County
	11. Elevation (Show whether DR 4045' GL	R, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔯	REMEDIAL WORK	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
DOWNHOLE COMMINGLE	MOETIFEE COMFE	CASING/CENIEN	100B
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: Set RB	P & Find Casing Leak
13. Describe proposed or completed of	perations. (Clearly state all pertinent details,	and give pertinent dates,	including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
On 8/8/14, MIRUSU. TOH w/injection pkr & tbg. Set 4-1/2" pkr on 2-3/8" tbg @ ~8100'. PT 4-1/2" csg several times – all failed. Set			
RBP @ 8347'. W/4-1/2" pkr @ 8316', PT RBP to 1000 psi-OK. PT on csg above pkr-failed several times. Using pkr, located small csg			
leaks between 5303'-5729'. Set pkr above all csg leaks @ 5145' & attempted to pump into small csg leaks at 2000 psi, but could not			
establish rate. Conducted meeting w/Maxey Brown on our next procedure. TOH & laid down pkr & tbg. Released rig on 8/20/14. Plan to evaluate the well.			
to evaluate the well.			
Spud Date: 3/26/85	Drilling Rig	Release Date: April	1985
I hereby certify that the information			
$\sim 10^{\circ}$			
SIGNATURE Mike		oleum Engineer - Ag	
Type or print name Mike Pipp	E-mail address	s: <u>mike@pippir</u>	nllc.com PHONE: <u>505-327-4573</u>
For State Use Only			
APPROVED BY: Y Valuy Drown TITLE DIST SuperVisor DATE 8/24/2015			
Conditions of Approval (if any):			