

Form C-103  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-33175

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

west lovington strawn unit

8. Well Number

13

9. OGRID Number

162928

10. Pool name or Wildcat

Louington, Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. A st., bldg 4 ste 100, Midland, TX 79705

4. Well Location

Unit Letter 0 : 330 feet from the south line and 1650 feet from the east line  
Section 28 Township 15 S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3981 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

E-PERMITTING <SWD INJECTION>

CONVERSION RBDMS

RETURN TO TA

CSNG ENVIRO CHG LOC

INT TO PA P&A NR P&A R

OTHER:

Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

P AND A

☒

CASING/CEMENT JOB

☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-2-15 tole hole w/ mlf - spot 25sx class H from 11526 to 11176.

6-3-15 perf @ 8325 atkmt to sqz couldnt due to hole above pkr puh findhole set pkr would sqz pressure up talked to mark w/ocd approved spotting 50cmt

6-4-15 spot 50sx cmt 8375 to 7602 tag cmt @8237 ck'd by mark witiaker

6-5-15 sqz 50sx cmt into hole displace to 7050

6-8-15 tag cmt @ 6873 perf @4725 sqz 25 sx cmt from 4375 to 4625

6-9-15 tag cmt @ 4438 perf @ 3000 sqz sx cmt from 3000 to 4625 1800 sqz 25 sx cmt from 1800 to 1700 tag cmt @1630 perf @ 475 sqz 140 sxcm circulate to surf leave 400 psi or 4 1/2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Brenda F. Rathjen Brenda Rathjen

Regulatory Analyst Energy Resources

8/14/2015

Type or print name: 432-688-3323

E-mail address: brathjen@energen.com

Telephone No. 432-563-3355

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

AUG 24 2015