District I	r Llabba NIX	4 99340		\$	State of New	/ Mexico				Form C-104	
						2 Natural Resources Revised Feb. 2					
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Co					Conservatio	Conservation Division			Submit to Appropriate District Office		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					1220 South St. Francis Dr.					5 Copies	
1220 S. St. Franci					Santa Fe, NN					MENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ Operator name and Address ² OGRID Number											
Texland P			, LLC						3315		
777 Main Street, Suite 3200, Fort Worth, Texas									/ Effecti	ve Date	
⁴ API Number		⁵ Pool	Name				RT (2000 b	bls) 6 Pool (Code		
30 - 025-423				fcamp, Sout				-			
⁷ Property Code 313979		⁸ Property Name				⁹ Well B State #1			ll Number		
II. ¹⁰ Surf	face Loca	tion									
		· ·			Feet from the			Feet from the East/West line County		•	
	8 tom Hole	17S	36E		330	North	1784	East		Lea	
UL or lot no.		ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
¹² Lse Code	¹³ Producing Cod			onnection ate	¹⁵ C-129 Per	mit Number	C-129 Effective	Date	¹⁷ C-12	29 Expiration Date	
S	P	-	8/28/								
III. Oil and Gas Transporters											
¹⁸ Transporte OGRID		¹⁹ Transporter Name						²⁰ O/G/W			
35103	and Address Sunoco Logistics							_	0		
33103							07 5000			U second second	
		P.O. Box 5090, Sugarland, T									
036785 DCP Midstream										G	
	8 West	00, Houston, T	exas 77057	e		- 11. -					
TEST ALLAND -											
10/1 FOLLOW DEPICE											
TEST ALLOWARDE EXPIRES 8/41/15											
IV. Well (Completic	on Data									
²¹ Spud Date ²²		² Ready D			²³ TD	²⁴ PBTD	²⁵ Perforations		2	²⁶ DHC, MC	
6/8/15		8/6/15		13	3,200'	13,140'	10,886-10	,932			
²⁷ Hole	e Size	2	⁸ Casing	& Tubins	g Size	²⁹ Depth Se	(0a)	I	³⁰ Sacks	Cement	
14 3	11 ³ / ₄ ", 47#				1979'		1050 sks				
10 5/8"		8 5/8", 32#			+	5435'		1600 sks			
7 7/8"		5 1/2", 17#				13,200'		1735 sks		5 sks	
		2 7/8"			· · · ·	10,988'					
V. Well Test Data											
³¹ Date New Oil ³² Gas		s Deliver			est Date	³⁴ Test Lengt	h ³⁵ Tb	³⁵ Tbg. Pressure		³⁶ Csg. Pressure	
6/18/15		8/28/15	8/28/15								
³⁷ Choke Size	⁷ Choke Size ³⁸ Oil			³⁹ Water		⁴⁰ Gas		41 AOF		⁴¹ Test Method pumping	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION					
complete to the l											
Signature:	1121	. <			A	Approved by:					
Printed name:						Title: Dotroloum Engineer					
Vickie Smith						Petroleum Engineer					
Title:	Regulat	orv An	alvst		A	Approval Date: 05/25/15					
Regulatory Analyst						00100117					

All 3 1 2015

E-mail Address:

8/28/15

Date:

 vsmith@texpetro.com

 Phone:

 8/15
 575-433-8395

E-PERM KZ