

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

HOBBS OCD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

AUG 17 2015

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM113964
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: LINDA GOOD Email: linda.good@devon.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405.552.6558	8. Well Name and No. PAINT 33 FED 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T24S R32E SWSW 200FSL 1315FWL		9. API Well No. 30-025-42516-00-X1
		10. Field and Pool, or Exploratory WC-025 G06 S253206M
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Upon review of the CBL, the TOC does not meet COA requirements. As per the COA the TOC needs to be 4053', Isolation Scanner Cement Evaluation Log shows the TOC to be 4800'. Intermediate shoe is at 4553'. An injection test was performed on the 9-5/8"x5-1/2" annulus resulting in 1 bpm at 400 psi. Devon is requesting to proceed with planned stimulation.

During the frac job we will tie onto 9-5/8" X 5-1/2" annulus and install pressure transducer and spring loaded pop-off. The pressure transducer will be hooked up to the frac van where it can be monitored and recorded at all times during the frac job. If at any time annulus pressure increases by more than 500 psi we will flush the well, shut down operations, and notify the engineer and the BLM authorized officer. Following the frac job we will MIRU CTU and drill out plugs. Attempt another injection test on the 9-5/8"x5-1/2" annulus and determine an injection rate without exceeding 1500 psi. If able to establish an adequate injection rate. Develop volumes for a

*Keep BLM informed on cement remediation.*

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #311983 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/10/2015 (15JAS0093SE)	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY/COMPLIANCE SPECIALIST
Signature (Electronic Submission)	Date 08/07/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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**Additional data for EC transaction #311983 that would not fit on the form**

**32. Additional remarks, continued**

bradenhead squeeze. Perform bradenhead squeeze not to exceed 1500 psi and/or 5 BPM. Shut well in for 48 hours. Run CBL and determine new TOC.

CBL Attached. Original copy being sent via Fed-Ex overnight.