Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-42595
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Fra		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTIC	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			South Hobbs (G/SA) Unit
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			,
1. Type of Well: Oil Well Gas Well Other: Injector		8. Well Number: 254	
2. Name of Operator Occidental Permian Ltd.		AUG 28 2015	9. OGRID Number: 157984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)	
HCR I Box 90 Denver City, TX 79	323	RECEIVED	
4. Well Location		CARS COME OF STATE	<u> </u>
Unit Letter L : 2400 feet from the South line and 781 feet from the West line			
Section 4	Township 19S	Range 38E	NMPM Lea County
The second secon	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.	
	3625.4' (KB)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE			
OTHER: Initial Completion	\boxtimes	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1. Drillout DV tool to Float Collar at 4608' During this procedure we plan to use			
Quring this			procedure we plan to die
 Log well Based on cased hole log results, select perforations and acid treat the closed-loop system with a steel 			
4. RIH with injection equipment tank and ha			aul contents to the required
5. Turn well to injection6. disposal per ODC Rule 19.15.17			
7.			
8.			
9.			•
Spud Date:	Rig Release D	Date:	
Span Bate.	11.5 110.0000 2		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURETITLE_Injection Well AnalystDATE8-25-15			
SIGNATURETITLE_Injection Well AnalystDATE8-25-15			
Type or print name Robbie Underhill E-mail address Robert Underhilol@oxy.com PHONE: 806-592-6287			
For State Use Only			
Petroleum Engineer			
APPROVED BY: TITLE DATE OF INFO			
Conditions of Apployal-(II ally).			