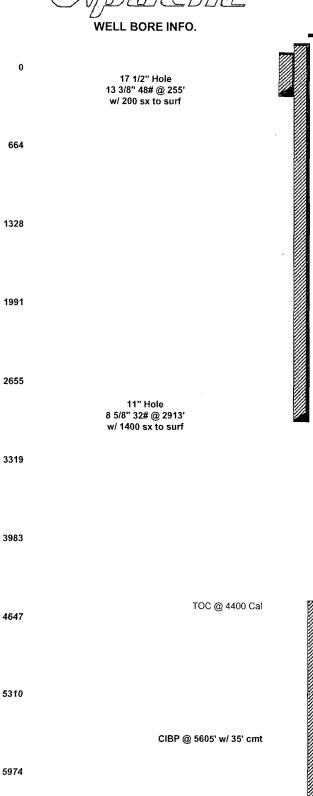
Submit 1 Copy To Appropriate District Office		Form C-103
D	State of New Mexico	Revised August 1, 2011
District I 1625 N. French Dr.,Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District !!	OIL CONSERVATION DIVISION	30-025-06735
811 A. First St., Artesia, NM 88210	OIE CONSERVATION DIVISION	5. Indicate Type of Lease
<u>Disrtict III</u> 1000 Rio Brazos Rd. Aztec, NM 87410	1220 South St. Francis Dr.	STATE □ FEE ☑
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease NO.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
i e	LS TO DRILL OR DEEPEN OR PLUG BACK TO A	
I .	TON FOR PERMIT" (FORM C-10∯) (GORSYCE) D	Northeast Drinkard Unit / 22503
PROPOSALS.)	m	8. Well Number
	Other <u>AUC 2 6 2015/</u>	802
2. Name of Operator Apache	e Corporation	9. OGRID Numer 873
3. Address of Operator	RECEIVED	10. Pool Name
	ne, Ste. 3000, Midland, TX 79705	Eunice; Bli/Tu/Dr, North (22900)
4. Well Location	4000 c .c .u . N	CCO
Unit Letter E : Section 22	1980 feet from the N line and Township 21S Range 37E	660 feet from the W line NMPM County Lea
	Elevation (Show whether DR, RKB,RT, GR, etc.)	County Lea
	3429' GL	
12. Check Ap	opropriate Box To Indicate Nature of Notice, Re	port, or Other Data
NOTICE OF INTI	E-PI	ERMITTING <swdinjection< td=""></swdinjection<>
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗹 F COM	IVERSION RBDMS
TEMPORARILY ABANDON		TURN TO TA
PULL OR ALTER CASING	MULTIPLE COMPL C CSN	
DOWNHOLE COMMINGLE		TO P\(\(\frac{100}{2} \) P&A NRP&A R
OTHER:	F OTHER:	
	ons. (Clearly state all pertinent details, and give pert	inent dates, including estimated date of starting
any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.		
Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.		
used for all fluids fr	om this wellbore and disposed of required t	by OCD Rule 19.15.17.
Spud Date:	Rig Release Date:	
Spud Date.	Mig Melease Date.	
I hereby certify that the information above is true a	nd complete to the best of my knowledge and belief.	**************************************
	1	
SIGNATURE SYLLAM	Sr. Reclamation F	oreman DATE 8/20/15
Type or print name Guinn E	Burks E-mail add. <u>guinn.burks@apache</u>	<u>ecorp.com</u> PHONE: 432-556-9143
For State Use Only	hint so	16101 101-1-
APPROVED BY:	Plaw TITLE DISU, Suffe	WWW BATE 8/31/2015
Conditions of Approval (if any): (,	/ /

M

AUG 3 1 2015



LEASE NAME Northeast Drinkard Unit WELL# 802 API# 30-025-06735 COUNTY Lea



7 7/8" Hole 5 1/2" 15.5# @ 6627' w/ 600 sx

6638

Perfs @ 5656'-5957' Perfs @ 6000'-6280' Perfs @ 6402'-6632' PBTD @ 5605' TD @ 6638'



WELL BORE INFO.

LEASE NAME _____ WELL #

API#

Northeast Drinkard Unit 802

30-025-06735 Lea

PROPOSED PROCEDURE

0

17 1/2" Hole 13 3/8" 48# @ 255' w/ 200 sx to surf

664

1328

1991

2655

8 5/8" 32# @ 2913' w/ 1400 sx to surf

11" Hole

TOC @ 4400 Cal

CIBP @ 5605' w/ 35' cmt

3319

3983

4647

5310

5974

7 7/8" Hole 5 1/2" 15.5# @ 6627' 6638 w/ 600 sx

5. PUH & perf @ 305' & sqz 90 sx Class "C" cmt from 305 to surf. Attempt to CIRC 5 1/2" to surf. (Shoe & Water Board)

4. PUH & perf @ 1150' & sqz 50 sx Class "C" cmt from 1150'-1050' WOC/TAG (Top of Salt)

3. PUH & perf @ 2963' & sqz 70 sx Class "C" cmt from 2963'-2700', WOC/TAG (Shoe & Base of Salt)

2. PUH & perf @ 4050' & sqz 50 sx Class "C' cmt from 4050'-3950' WOC/TAG (San Andres)



PBTD @ 5605' TD @ 6638' MIRU, RIH w/ tbg & verify CIBP @ 5605', CIRC w/ MLF & spot 60 sx Class "C" cmt from 5605'-5087' (Glorieta & Blinebry)

Perfs @ 5656'-5957'

Perfs @ 6000'-6280'

Perfs @ 6402'-6632'