

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 A. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. <b>30-025-08928</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease NO. <b>A-2614</b>
7. Lease Name or Unit Agreement Name <b>McDonald St. A/C 1</b>
8. Well Number <b>8</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>South Eunice 7 Rvs/Qn</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Apache Corporation**

3. Address of Operator  
**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location  
Unit Letter **M** : **660** feet from the **S** line and **660** feet from th **W** line  
Section **16** Township **22S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3533' GR**

12. Check Appropriate Box To Indicate Nature of Notice. Report. or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

E-PERMITTING <SWD INJECTION>  
CONVERSION            RBDMS             
RETURN TO            TA             
CSNG            ENVIRO            CHG LOC             
INT TO P&A            P&A NR            P&A R           

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

## The Oil Conservation Division

## MUST BE NOTIFIED 24 Hours

## Prior to the beginning of operations

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 8/19/15Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Matey S Brown TITLE Dist. Supervisor DATE 8/31/2015

Conditions of Approval (if any):

AUG 31 2015

jm



WELL BORE INFO.

LEASE NAME

McDonald State A/C 1

WELL #

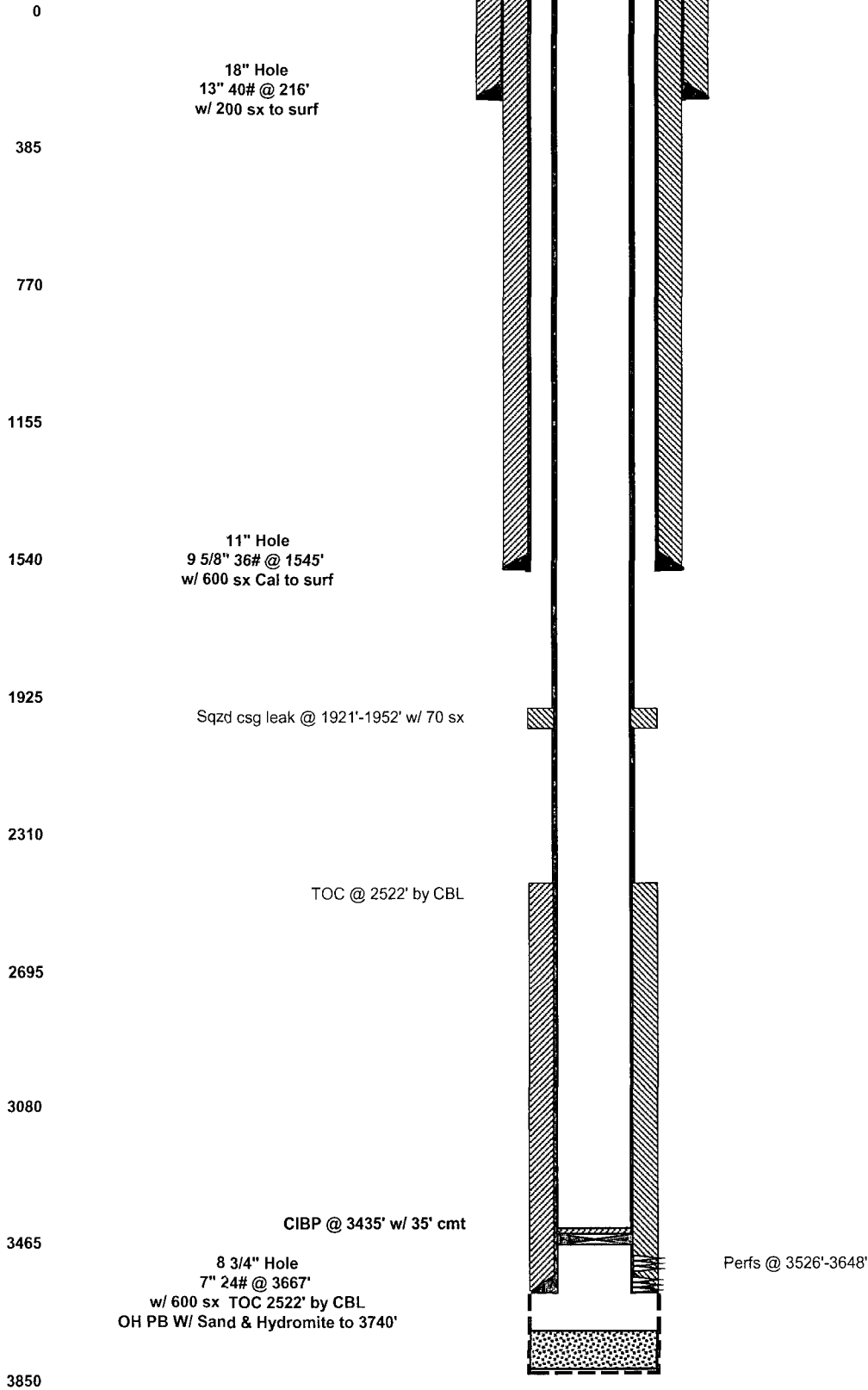
8

API #

30-025-08928

COUNTY

Lea





# WELL BORE INFO.

LEASE NAME  
WELL #  
API #  
COUNTY

McDonald State A/C 1  
8  
30-025-08928  
Lea

# PROPOSED PROCEDURE

0  
385  
770  
1155  
1540  
1925  
2310  
2695  
3080  
3465  
3850

18" Hole  
13" 40# @ 216'  
w/ 200 sx to surf

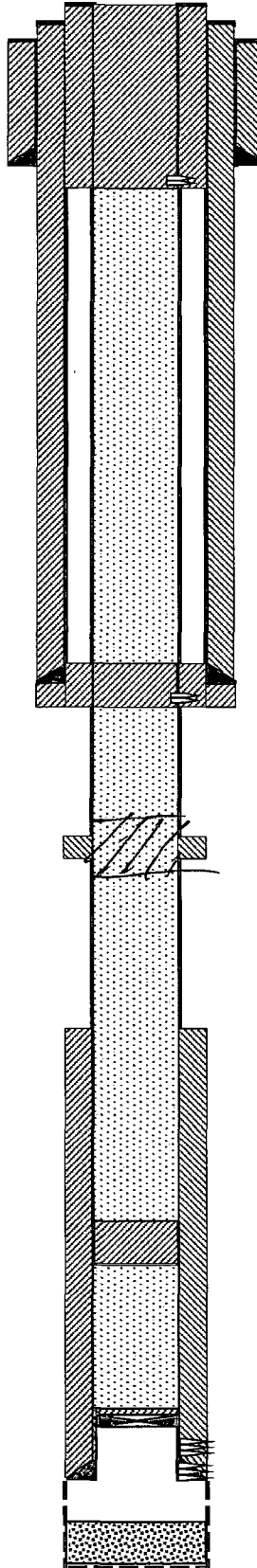
11" Hole  
9 5/8" 36# @ 1545'  
w/ 600 sx Cal to surf

Sqzd csg leak @ 1921'-1952' w/ 70 sx

TOC @ 2522' by CBL

CIBP @ 3435' w/ 35' cmt

8 3/4" Hole  
7" 24# @ 3667'  
w/ 600 sx TOC 2522' by CBL  
OH PB W/ Sand & Hydromite to 3740'



4. PUH & perf @ 266' & attempt to sqz 120 sx Class "C" cmt from 266' to surf. CIRC 7" to surf. (Surf Shoe & Water Board)

3. PUH & perf @ 1660' & sqz 70 sx Class "C" cmt from 1660' - 1495' WOC/TAG (Shoe & Top of Salt)

SPOT CEMENT 30 SXS  
2002'-1871' (COVERS CSG LEAK)  
WOC & TAG.

2. PUH & spot 35 sx Class "C" cmt from 3011'-2800' WOC/TAG (Base of Salt)

1. MIRU, RIH w/ tbg & verify CIBP @ 3435', CIRC w/MLF. ✓  
Perfs @ 3526'-3648'