Submit 1 Copy To Appropriate District Office		Form C-103
Clindrical I	State of New Mexico	Revised August 1, 2011 WELL API NO.
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	
District II	OIL CONSERVATION DIVISION	30-025-10296
811 A. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 Courth Ct. Francia Dr.	STATE □ FEE ☑
1000 Rio Brazos Rd. Aztec, NM 87410 District IV	1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease NO.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita Fe, NIVI 67505	o. State on a Gas Lease No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	ES AND REPORTS ON WELLS DSALS TO DRILL OR DEEPEN OR PLUGIBACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	E.W. Walden
PROPOSALS.)	SATION FOR FERIVITY (FORWIG-101) FOR SOCH	8. Well Number
1. Type of Well: Oil Well	I □ Other	8. Well Number
2. Name of Operator		9 OGRID Numer
	che Corporation / RECEIVE	D 873
3. Address of Operator	The state of the s	10. Pool Name
•	Lane, Ste. 3000, Midland, TX 79705	Brunson; Ellengurger (07980)
4. Well Location		
Unit Letter K	: 1909 feet from the S line and	1909 feet from the VV line
Section 15	Township 22S Range 37E	NMPM County Lea
.	11. Elevation (Show whether DR, RKB,RT, GR, etc.)	
	3402' GL	
12 Check	Appropriate Box To Indicate Nature of Notice, R	enort or Other Data
12. Cliece	Appropriate box to indicate readire of reduce, it	eport, or Other Data
NOTICE OF I	NTENTION TO: E-F	PERMITTING <swd injection<="" td=""></swd>
PERFORM REMEDIAL WORK		NVERSION RBDMS
TEMPORARILY ABANDON	OUANOE DI ANO	
PULL OR ALTER CASING	MILITIDI E COMDI II II	
DOWNHOLE COMMINGLE) CS	
	_ INI	TO PACE P&A NR P&A R
OTHER:	U OIHEK:	<u> </u>
	erations. (Clearly state all pertinent details, and give pe	
any proposed work.) SEE RULE 1	103. For Multiple Completions: Attach wellbore diagram	m or proposed completion or recompletion.
Apache Corporation proposes to P	&A the above mentioned well by the attached	procedure. A closed loop system will be
used for all fluid	s from this wellbore and disposed of required	by OCD Rule 19.15.17.
Sound Date:	Rig Release Date:	
Spud Date:	Nig Nelease Date.	
	and a conclusion to the back of an investment of the state of the stat	
I hereby certify that the information above is tri	ue and complete to the best of my knowledge and belief.	
CIONATURE	TITLE Sr. Reclamation	Foreman DATE 8/20/15
SIGNATURE SUL	TILE Sr. Reclamation	Poreman DATE 8/20/13
T	en Burko Cimail add guinn hurko@anach	2000TD COM DUONE: 422 FFC 0442
— 	E-mail add. <u>guinn.burks@apach</u>	<u>ecorp.com</u> PHONE: <u>432-556-9143</u>
For State Use Only	MKININ TINT	mino plantank
APPROVED BY:	SISTUM THE DISC SU	WWWDATE 8/51/2013
Conditions of Approval (if any):	,	, ,
O		ALIC 2 2 2045 M
		AUG 3 1 2015



 LEASE NAME
 E.W. Walden

 WELL #
 1

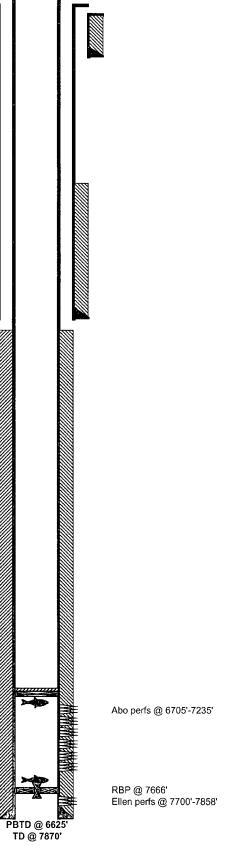
 API #
 30-025-10296

 COUNTY
 Lea

	WELL BORE INFO.		
0	17 1/4" Hole 13 3/8" 36# @ 170' w/ 150 sx to surf		
787			,
1574		TOC @ 1525'	
2361	11" Hole 8 5/8" 32# @ 2750' w/ 950 sx TOC @ 1525'	TOC @ 2006'	
3148		TOC @ 2906'	
3935			
4722			
5509			
6296	CIBP @ 60	6 25' w/ 35' cmt TOF @ 6630'	
7083		TOF @ 7562'	

7 3/8" Hole 5 1/2" 17# @ 7820' w/ 550 sx TOC @ 2906'

7870





LEASE NAME E.W. Walden WELL# 1 API# 30-025-10296 COUNTY Lea

PROPOSED PROCEDURE

WELL BORE INFO.

17 1/4" Hole

0

787

1574

2361

3148

3935

4722

5509

6296

7083

7870

13 3/8" 36# @ 170' w/ 150 sx to surf

TOC @ 1525'

11" Hole 8 5/8" 32# @ 2750 w/ 950 sx TOC @ 1525'

TOC @ 2906'

6. PUH & perf @ 220' & sqz 160 sx Class "C" cmt from 220' to surf. Attempt to CIRC 5 1/2" & 8 5/8" to surf. (Shoe & Water Board)

5. PUH & perf @ 1310' & sqz 50 sx Class "C" cmt from 1310'-1097' WOC/TAG (Top of Salt)

COVER TOS TO B.O.S CEMENT, aual
1097-1310, 25 5x5
1310-2800, 150 5x5

4. PUH & perf @ 2800' & sqz 95 sx Class "C" cmt from 2800'-2433' WOC/TAG (Shoe & Base of Salt)

3. PUH & spot 70 sx Class "C" cmt from 5520'-4848' WOC/TAG (Clearfork & San Andres)

2. PUH & spot 25 sx Class "C" cmt from 6030'-5780" (Tubbs)

 MIRU plugging rig, RIH w/ WL & verify CIBP @ 6625', CIRC w/ MLF.

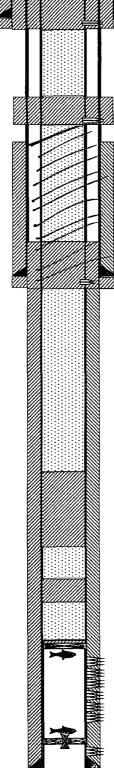
Abo perfs @ 6705'-7235

RBP @ 7666' Ellen perfs @ 7700'-7858'

CIBP @ 6625' w/ 35' cmt TOF @ 6630'

TOF @ 7562'

7 3/8" Hole 5 1/2" 17# @ 7820' w/ 550 sx TOC @ 2906'



PBTD @ 6625 TD @ 7870'