

AUG 20 2015

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

RECEIVED
Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 7/19/15
⁴ API Number 30-025-42257	⁵ Pool Name Jabalina; Delaware, SW	⁶ Pool Code 97597
⁷ Property Code 39913	⁸ Property Name Ragin Cajun 12 Fed	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26S	34E		10	South	1085	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	26S	34E		272	North	811	West	Lea
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/19/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC Crude Oil, Inc. 408 W. Wall St., #B Midland, TX 79701	Oil
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	Gas

IV. Well Completion Data

²¹ Spud Date 4/29/15	²² Ready Date 7/19/15	²³ TD 14000	²⁴ PBTB 13913	²⁵ Perforations 9389 - 13862	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1115	995 sx CIC; Circ 90 bbls		
12-1/4"	9-5/8"	5250	1565 sx CIC; Circ 90 sx		
8-3/4"	5-1/2" + 7"	14000	2015 sx CIC; Circ 35 bbls		
	Tubing: 2-7/8"	8644			

V. Well Test Data

³¹ Date New Oil 8/1/15	³² Gas Delivery Date 8/1/15	³³ Test Date 8/1/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 363 psi	³⁶ Csg. Pressure 278 psi
³⁷ Choke Size	³⁸ Oil 425 bbl	³⁹ Water 2088 bbl	⁴⁰ Gas 427 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Lucretia Morris

Printed name:

Lucretia Morris

Title:

Regulatory Compliance Analyst

E-mail Address:

lucretia.morris@dmv.com

Date:

8/18/2015

Phone:

405-562-3303

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

Petroleum Engineer

Approval Date:

08/21/15

ReComp _____ Add new well _____

Cancel Well _____ Create Pool _____

E-PERMITTING -- New Well _____

Comp PM P&A _____ TA _____

CSNG PM Loc Chng _____

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

AUG 20 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM100567

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RAGIN CAJUN 12 FED 3H9. API Well No.
30-025-4225710. Field and Pool, or Exploratory
JABALINA; DELAWARE SW11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO LP

Contact: LUCRETIA MORRIS

Email: Lucretia.Morris@dvn.com

3a. Address
333 WEST SHERIDAN
OKLAHOMA CITY, OK 73102-50153b. Phone No. (include area code)
Ph: 405-552-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T26S R34E SWSW 10FSL 1085FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(4/29/15-5/3/15) Spud @ 23:00. TD 17-1/2? hole @ 1115?. RIH w/ 27 jts 13-3/8? 54.50# J-55 BT csg, set @ 1115?. Lead w/ 450 sx CIC, yld 1.87 cu ft/sk. Tail w/ 545 sx CIC, yld 1.34 cu ft/sk. Disp w/ 164 bbls FW. Circ 90 bbls cmt back to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi, held for 10 min, OK.

(5/5/15-5/8/15) TD 12-1/4? hole @ 5250?. RIH w/ 120 jts 9-5/8? 40# HCK-55 BT csg, set @ 5250?. Lead w/ 1135 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 394 bbls FW. Circ 90 sx cmt back to surf. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. PT csg to 1500 psi, held for 30 min, OK.

(5/21/15-5/25/15) TD 8-3/4? hole @ 14000?. RIH w/ 119 jts 5-1/2? 17# P-110 CDC-HTQ csg and 189 jts 7? 29# HCP-110 BT csg, set @ 14000?. Lead w/ 525 sx CIC, yld 3.32 cu ft/sk. Tail w/ 1490 sx CIC,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #310036 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs**

Name (Printed/Typed) LUCRETIA MORRIS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 07/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #310036 that would not fit on the form

32. Additional remarks, continued

yld 1.23 cu ft/sk. Disp w/ 443 bbls 8.3 ppg water. Circ 35 bbls cmt back to surf. RR @ 06:00.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

AUG 20 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM100567**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Ragin Cajun 12 Fed 3H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-025-42257

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Jabalina; Delaware, SW

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)
10' FSL & 1085' FWL Unit M, Sec 12, T26S, R34E
272' FNL & 811' FWL Unit D, Sec 12, T26S, R34E

PP: 10' FSL & 1295' FWL

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/4/15-7/19/15: MIRU WL & PT. TIH & ran CBL, found TOC @ surface. TIH w/ pump through frac plug and guns. Perf Delaware, 9389'-13862', total 612 holes. Frac'd 9389'-13862' in 17 stages. Frac totals 19,278 gals 15% HCl Acid, 172,000# OKla #1 100 Mesh Sand, 4,060,000# Brady Sand 20/40. ND frac, MIRU PU, NU BOP, DO plugs & CO. CHC, FWB, ND BOP. RIH w/ 257 jts 2-7/8" L-80 tbg, set @ 8644'. RIH w/ ESP, cont flowing well w/ ESP. TOP.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Lucretia Morris

Title **Regulatory Compliance Analyst**

Signature

Lucretia Morris

Date **8/18/2015**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Department

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

¹ API Number 30-025-42257	² Pool Code 97597	³ Pool Name Jabalina; Delaware, SW
⁴ Property Code 39913	⁵ Property Name RAGIN CAJUN 12 FED	⁶ Well Number 3H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3277.9

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	26 S	34 E		10	SOUTH	1085	WEST	LEA

UL or lot no. D	Section 12	Township 26 S	Range 34 E	Lot Idn	Feet from the 272	North/South line NORTH	Feet from the 811	East/West line WEST	County LEA
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

N89°41'14"E 2639.97 FT

NW CORNER SEC. 12
LAT. = 32.0651736°N
LONG. = 103.4321776°W

272' NMSP EAST (FT)
N = 388613.22
E = 820492.31

BOTTOM OF HOLE

BOTTOM OF HOLE
LAT. = 32.0642614°N
LONG. = 103.4300471°W
NMSP EAST (FT)
N = 388286.89
E = 821155.08

W Q CORNER SEC. 12
LAT. = 32.0579118°N
LONG. = 103.4321745°W

NMSP EAST (FT)
N = 385971.44
E = 820515.33

RACIN CAJUN "12" FED #3H
ELEV. = 3277.9
LAT. = 32.0506766°N (NAD83)
LONG. = 103.4286665°W

NMSP EAST (FT)
N = 383348.43
E = 821624.21

SURFACE LOCATION

1085'

S89°31'42"W 2639.90 FT

N Q CORNER SEC. 12
LAT. = 32.0651523°N
LONG. = 103.4236573°W

NMSP EAST (FT)
N = 388627.63
E = 823131.85

NOTE:
LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.

E Q CORNER SEC. 12
LAT. = 32.0578695°N
LONG. = 103.4151251°W

NMSP EAST (FT)
N = 386000.58
E = 825797.54

S Q CORNER SEC. 12
LAT. = 32.0506483°N
LONG. = 103.4236490°W

NMSP EAST (FT)
N = 383351.22
E = 823178.88

N89°41'52"E 2643.01 FT

NE CORNER SEC. 12
LAT. = 32.0651291°N
LONG. = 103.4151272°W

NMSP EAST (FT)
N = 388641.56
E = 825774.41

N89°46'54"W 2642.02 FT

S89°31'42"W 2639.90 FT

#7 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

6/23/2015

Signature Lucretia Morris Date

Lucretia Morris, Regulatory Analyst

Printed Name

Lucretia.Morris@dmv.com

E-mail Address

#8 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 17, 2015

Date of Survey

NEW MEXICO

Surveyor's Seal

Signature and Seal of Professional Surveyor



Certificate Number **123456789** (123456789) (123456789)

NEW MEXICO

Surveyor's Seal

Signature and Seal of Professional Surveyor

Certificate Number **123456789** (123456789) (123456789)

Project Area: 
Producing Area: 



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

AUG 20 2015

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. BHL: NMNM100567	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Devon Energy Production Company, L.P.		7. Unit or CA Agreement Name and No.	
3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102		8. Lease Name and Well No. Ragin Cajun 12 Fed 3H	
3a. Phone No. (include area code) 405-228-4248		9. AFI Well No. 30-025-42257	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 10' FSL & 1085' FWL Unit M, Sec 12, T26S, R34E At top prod. interval reported below At total depth 272' FNL & 811' FWL Unit D, Sec 12, T26S, R34E		10. Field and Pool or Exploratory Jabalina; Delaware, SW	
14. Date Spudded 4/29/15		11. Sec., T., R., M., on Block and Survey or Area Sec 12, T26S, R34E	
15. Date T.D. Reached 5/21/15		12. County or Parish Lea	
16. Date Completed 7/19/15 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM	
18. Total Depth: MD 14000 TVD 9240		17. Elevations (DF, RKB, RT, GL)* GL: 3277.9	
19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL / CCL / Gamma Ray		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#	0	1115		995 sx CIC		0	90 bbls
12-1/4"	9-5/8" HCK-55	40#	0	5250		1565 sx CIC		0	90 sx
8-3/4"	5-1/2" x 7" P-110HCP-110	17# + 29#	0	14000		2015 sx CIC		0	35 bbls

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	8644								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Delaware	9389	13862	9389 - 13862		612	open			
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Amount and Type of Material
Depth Interval		
9389 - 13862	19,278 gals 15% HCl Acid, 172,000# Okla #1 100 Mesh, 4,060,000# Brady Sand 20/40	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/19/15	8/1/15	24	→	425	427	2088			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	363psi	278psi	→				1004.71		

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
--	-----------------------------

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	5425	9125		Delaware	5425

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input checked="" type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Lucretia Morris Title Regulatory Compliance Analyst
 Signature *Lucretia Morris* Date 8/18/2015

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