Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	40			WELL API NO.	025-42350
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🗵	
District IV – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7 Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Osprey 20 State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Osprey	20 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	
HOBBS OCD				6H /	
2. Name of Operator				9. OGRID Numbe	
COG Operating LLC		RIVE	2 n 2015		229137
3. Address of Operator 2208 W. Main Street, Artesia,	NM 88210	AUG	<i>a</i> v 23 ···	10. Pool name or V	Wildcat 13430M; Bone Spring
4. Well Location	100210			WC-023 G07 32	13430W, Dolle Spring
KECEIALD					
Unit Letter B: 190 feet from the North line and 2100 feet from the East line					
Section 20 Township 21S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3752' GR					
The state of the s					
12 Check	Appropriate Box to I	ndicate Natu	re of Notice I	Renort or Other I)ata
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		1			
OTHER:			THER: C	Completion Operation	ons 🕅
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
4/16/15 to 4/26/15 MIRU. Test 5 ½" csg to 8500#.for 30 mins. Good test. Drill out cmt, FC, FS, & new formation to 20680'.					
5/6/15 Test to 8000#. Good test. Ran CBL. TOC @ 4380'. Set CBP @ 20595'. Test to 5500#. Good test. Perforate 20565-20575' (60). Injection test.					
6/15/15 to 6/25/15 Perforate 11183-20511' (1728). Acdz w/291665 gal 7 ½% acid; Frac w/14,915,437# sand & 15,829,254 gal fluid.					
		11291003 gai 7	72 /6 acid, Flac w	714,913,437# Salid 6	c 15,629,254 gai fluid.
7/1/15 to 7/2/15 Drill out 43 of 48 frac plugs & circ clean.					
7/5/15 to 7/8/15 Test csg to 1500#. Good test. Set 2 7/8" 6.5# L-80 tbg @ 10258' & pkr @ 10249'.					
7/9/15 Began flowing back & testing.					
Sand Date: 3/2/15				4/7/15	
Spud Date: 3/2/13	Kıg	Release Date:		——————————————————————————————————————	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
					
SIGNATURE SIGNATURE	Danis TI	TLE: Regu	ulatory Analyst	DA	ATE: <u>8/14/15</u>
Type or print name: Stormi Da	ivis E-	mail address:	sdavis@concho	o.com_• PF	IONE: (575) 748-6946
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For State Use Only Potroloum Engineer					
APPROVED BY: Petroleum Engineer DATE 05/31/15					
Conditions of Approval (if any):					