Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised August 1, 2011						
District II										1. WELL API NO. 30-025-42350					
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410					Conservat					2. Type of Lease					
District IV 1220 S. St. Francis I					20 South S Santa Fe, N					STATE FEE FED/INDIAN   3. State Oil & Gas Lease No.					
					ETION RE			OG	woode				SA C		
4. Reason for film			<u></u>							5. Lease Name or Unit Agreement Name					
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							Osprey 20 State Com 6. Well Number:								
<b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								or	6H						
7. Type of Comp	letion:													601	<u>);;</u>
8. Name of Opera COG Opera	tor			EFENING			CEKENI P	KESEK V		9. OGRID 229137 RECEIVED					
10. Address of Op 2208 W. Ma	perator ain Street		· ·							11. Pool name or Wildcat WC-025 G07 S213430M; Bone Spring				Spring	
Artesia, NM 12.Location	<u>1 88210</u> Unit Ltr	Section	T_	wnship	Range	Lot	Fee	et from th	ne	N/S Line	Feet from the E/W I			ine	County
	B	20	21	<u> </u>	34E		19			North			East		Lea
BH:	0	29	21	S	34E		353			South			East		Lea
13. Date Spudded 3/2/15						e Comple		d (Ready to Produce) 17. Elevations (DF and RKB, 7/8/15   RT, GR, etc.) 3752' GR							
18. Total Measure	20680'							al Survey Made? 21. Type Electric and Other Logs Run Ves None				ther Logs Run			
22. Producing Inte 11183-205			on - Top,	Bottom, Na	ime										
23.	15 Done	opring		CAS	ING REC	ORD (	Report	all str	ing	s set in w	ell)				
CASING SIZ	ZE	WEIGHT		B./FT. DEPTH SET HOLE SIZE				CEMENTING RECORD AMOUNT PULLED							
<u>13 3/8"</u> 9 5/8"		<u> </u>		<u>1878'</u> 5804'							1165 sx 2750 sx		_		0
<u> </u>					<u> </u>				<u> </u>						
24.	TOP		DOTTO		ER RECORD		NEEN		25.			G RECO		DACK	CD OCT
SIZE	ТОР		BOTTO	M	SACKS CEM	ENI SC	CREEN		SIZ	<u>e</u> 2 7/8"		PTH SET 10258			ER SET 10249'
										2 // 0		10200			
26. Perforation	record (inter	val, size, an	d number	·)					FRA	CTURE, CE					
	1	1183-205	11' (17	28)			EPTH INT 11183	-20511	,	AMOUNT AND KIND MATERIAL USED Acdz w/291665 gal 7 ½%; Frac					
20565-2057				0)											al fluid
28.			1 8 8			PROD	UCTIO	<b>O</b> N		<u>I ,</u>					
Date First Product	tion 2/15	Pro	duction	Method (Fla	owing, gas lift, p Flowin	umping - S				Well Status	(Prod.		<i>in)</i> ducing		
Date of Test 7/26/15	Hours Te	ested	Choke S	Size Prod'n For Oil - Bbl Test Period 819			Gas	as - MCF 720		Water - Bbl. 2611			Dil Ratio		
Flow Tubing Press. 625#	Hour Rate 819		Gas - MC 72	CF 20	i v	Vater - Bbl. 2611	2611		-	ity - API - <i>(Corr.)</i>					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Tyler Deans															
31. List Attachme Surveys	ents				<u> </u>										
32. If a temporary	pit was use	d at the well	, attach a	plat with th	e location of the	temporary	/ pit.								
33. If an on-site b	urial was us	ed at the we	l, report (	the exact loc	ation of the on- Latitude	site burial:				Longitude			_	NA	D 1927 1983
I hereby certif	y that the	informati	on show	]	<i>n sides of this</i> Printed					to the best o			2	l beliej	f
Signature Z	to davis	Moncho Aconcho	com		Name: Sto	ormi Dav	/18	Title	e F	Regulatory A	Analys	st K	Z	Date:	8/14/15

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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheasterr	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	1998'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	3597'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates	3818'	T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	4125'	T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. Rustler	1895'	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Capitan	4271'	Base Greenhorn	T.Granite	
T. Blinebry		T. Lamar	5642'	T. Dakota		
T.Tubb		T. Bell Canyon	5805'	T. Morrison		
T. Drinkard		T. Brushy Canyon	6986'	T.Todilto		
T. Abo		T. Bone Spring Lm	8677'	T. Entrada		
T. Wolfcamp		T. 1 <sup>st</sup> Bone Spring	9980'	T. Wingate		
T. Penn		T. 2 <sup>nd</sup> Bone Spring	10589'	T. Chinle		
T. Cisco (Bough C)		T.		T. Permian		

#### OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromto	No. 4, fromto

## IMPORTANT WATER SANDS

Include data on rate of water inflow a	and elevation to w	iich water rose in hole.
No. 1. from	to	feet
		feet
		feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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	1							