

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35853
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Mae F Curry <309145>
4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 7 Township 21S Range 37E NMPM County Lea		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3490' GL		9. OGRID Number 873
		10. Pool name or Wildcat Hardy;Bli29710;Hardy;T-D29760;Padd49210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache commingled Paddock with B-T-D production, as follows, per DHC-4769:

7/31/2015 MIRUSU POOH w/rods, pump & tbg. RIH w/bit & scraper.

8/01/2015 POOH w/scraper; set CBP @ 5990'. Perf Paddock & Blinebry @ 5664-65', 68-69', 72-73', 76-77', 80-81', 84-85', 5708-10', 48-49', 52-53', 58-59', 63-64', 75-76', 5830-31', 76-78' w/1 SPF, 30 shots. RIH w/dump bailer w/15 gal 15% acid.

8/02/2015 NU Frac Stack

8/03/2015 MIRU Cudd - pump 3000 gal 15% acid. Frac Paddock/Blinebry w/spearhead of 1000 gal 15% HCL acid; 24,990 gal Slickwater Pad; 64,428 gal linear gel; 124,720# 20/40 sand, flush w/5334 gal linear gel.

8/06/2015 Tag sand @ 5700'. CO to CBP @ 5990; circ clean. Drilled thru plug. RIH to tag 13' fill @ 6922'.

8/07/2015 Tag @ 6920' (2' fill). POOH w/bit. Tbg tested good.

8/10/2015 NU new well head. RIH w/102, 7/8" rods.

8/11/2015 RIH w/pump & rods; load & test tbg. RTP when gas co. (DCP) ready for gas.

Spud Date: 04/03/2002

Rig Release Date: 04/20/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Regulatory Analyst DATE 08/19/2015

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 8/11/15

Conditions of Approval (if any)

9/11/15
AUG 21 2015

fm