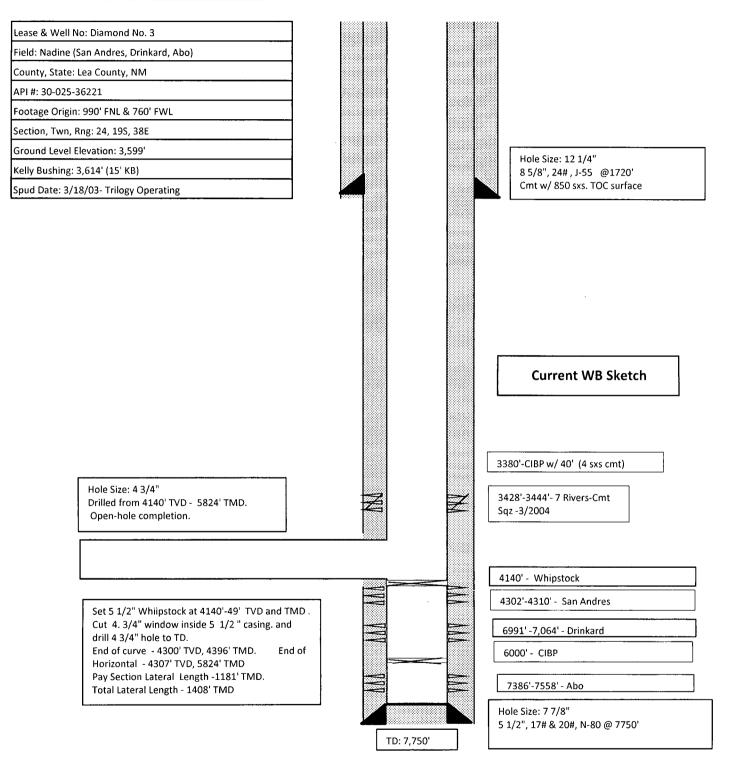
Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			LL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION I	JIVISION F	025-36221 ndicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Draobbs OC		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		l	
87505 SUNDRY NOT	CES AND REPORTS ON WELLS	AUG 3 1 2015	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR	BACK TO A	PIAMOND
1. Type of Well: Oil Well	Gas Well Other	8. V	Vell Number 3
2. Name of Operator		9. C	GRID Number
LEGACY RESERVES OPERATING LP /			240974
3. Address of Operator			Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702		N.	ADINE;SAN ANDRES, DRKD, ABO
4. Well Location			
Unit Letter <u>D</u> :	990 feet from the <u>NORTH</u>		feet from the <u>WEST</u> line
Section <u>24</u>	Township 19S	Range 38E	NMPM County LEA
a supplied to the state of the	11. Elevation (Show whether DR, R	RKB, RT, GR, etc.)	Sales and a second
	3599' GL		
12. Check A	Appropriate Box to Indicate Nat	ture of Notice, Repo	rt or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL (CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTUED.	
OTHER:		OTHER:	nertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Tubb and also the uphole potential in producing formations within 10 mile. We plan on wireline setting a $5 \frac{1}{2}$. Cexisting Seven Rivers (cmt squeezed)		ment. This area is a mu is a multi-well lease. Of with Dowl - a ment cap using wireline rinkard and Abo (below	Iti-pay area and has as many as 17 1040'+ dump bailer. This will isolate the
		Condition of Am	measale natific
		Condition of Ap	·-
		OCD Hobbs of	fice 24 hours
Spud Date: Rig Release Date: prior of running MIT Test & Chart			
		Dayne Av a sesument I.	A A WAS GO S SINGE O
			II. C
I hereby certify that the information	above is true and complete to the best	t of my knowledge and t	belief.
and the second second			
SIGNATURE Kentw	maneTITLE	SENIOR ENGINEER	DATE_ <u>08/26/2015</u>
Type or print name KENT WI	E-mail address:	kwilliams@legacylp.co	m PHONE: <u>432-689-5200</u>
For State Use Only	2		. 0//2
APPROVED BY:	DIGWY CRITLE DIS	L. Duple	WO DATE 8/3//2015
Conditions of Approval (iflany)			
		C.r.	0 8 0048

SEr 0 1 2015

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Diamond No. 3 Wellbore Diagram





Diamond No. 3 Wellbore Diagram

