

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs

5. Lease Serial No.
NNNM113964

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION CO

Contact: TRINA C COUCH

Email: trina.couch@devn.com

3a. Address

333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-7203

8. Well Name and No.
PAINT 33 FEDERAL 2H9. API Well No.
30-025-42591-00-X110. Field and Pool, or Exploratory
WC-025 G06 S253206M

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T24S R32E SESW 200FSL 1980FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests permission to remediate the Paint 33 Fed 2H well. We had a 5000 psi drop and did not see any pressure increase on the 9-5/8" x 5-1/2" or the 13-3/8" x 9-5/8" annuli.

The well was flushed and we shutdown frac operations. After getting frac moved off location, we were able to isolate the leak to the DV Tool with a caliper log and then we were able to confirm the trouble area by testing with a tubing and packer. The trouble is from 5519'-5529', please see the attached remediation plan.

Thank you

Verbal given 8/26/15

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #314218 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/27/2015 (15JAS0106SE)	
Name (Printed/Typed) TRINA C COUCH	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/26/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date
Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

SEP 01 2015

1. MIRU WOR. NU BOP and pressure test, 250 psi on low and 5000 psi on high.
2. RIH with 5-1/2" Composite Bridge Plug, Hydraulic setting tool on 2-7/8" 6.5# tubing. Set Composite Bridge Plug @ ~5575' don't set on collar. POOH.
3. RIH with packer on 2-7/8" 6.5# tubing to 5550' set packer and test CBP to 1000 psi, hold for 15 min. PUH to ~5210' and set packer, don't set on collar.
4. MIRU Cementer w/squeeze manifold. Have wash up line as close to WH as possible. Have sugar on location to mix with cement in open top tank on location in the event cement is reverse circulated to surface. Monitor 9-5/8"x5-1/2" or the 13-3/8"x9-5/8" annuli during injection.
5. Establish an Injection rate. Email rate and injection pressure to engineer & foreman.
6. Pump 20 BBL fresh water ahead.
7. Mix and pump 200 sacks Class "C" with fluid loss followed by 200 sacks Class "C" neat.
8. Displace with freshwater to 1 bbl below packer and shutdown. Note surface pressure when shutdown.
 - a. If pressure increases by more than 1000 psi over initial injection pressure during this displacement, shutdown, unset the packer pull up one stand and reverse circulate cement out of tubing pumping at least 2 tubing volumes.
9. Once cement is displaced 1 bbl below packer shutdown for 20 min hesitation.
10. Following hesitation will pump 1 bbl and shutdown for another 20 min hesitation.
11. Repeat pumping 1 bbl w/ 20 min hesitation until a 1000 psi squeeze pressure has been achieved or until 1 bbl of cement is left above DV tool.
12. Shut-in for at least 12 hrs.
13. Check pressure on tbg and bleed off pressure, report if any flow. Test squeeze to 500 psi, hold for 15 min. Report results to engineer and foreman.
14. Bleed off pressure, release packer and TOOH with tubing and packer.
15. RIH with 4-3/4" cement bit and drill out cement. Do not drill out composite bridge plug yet. Close BOP and test squeeze to 750 psi, hold for 15 min. Report results to engineer and foreman.
16. If good pressure test on squeeze then continue in the hole and drill out the composite bridge plug at 5575'.
17. RIH with string mill and casing scraper to 5550'. Casing needs to be scraped and drifted from 5550' to 5500' in preparation to run casing patch.
18. RIH w/ Saltel Industries Expandable Steel Patch and BHA to seal leaking DV tool. Once at depth (calculated per tally) Rig Up wireline and run CCL/GR to correlate the position. Set casing patch at 5514'-5534'. POOH stand back tubing.
19. Perform MIT to 8500 psi for 30 min, monitor and record annulus pressure at all times.