

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05374
1. Type of Well: Oil Well Gas Well Other X WATER INJECTION		5. Indicate Type of Lease STATE X FEE
2. Name of Operator CHEVRON MIDCONTINENT, L. P.		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
4. Well Location DATUM 83 Y- LAT 32.8771744 X-LONG -103.2881088 Unit Letter J : 2130 feet from the SOUTH line and 2160 feet from the EAST line Section 31 Township 16-S Range 37-E NMPM County LEA		8. Well Number 26
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,823' RKB		9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON PADDOCK		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO P&A NR _____ P&A R _____ OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24, 32, # @ 2,041' TOC SURF. 5 1/2" 15.5# @ 6,110' TOC 4,077', PERFS 4,525'-4,577', TD 6,252'.

AS EARLY AS SEPTEMBER 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.
 POOH W/ PKR, RIH TO 4,525', CIR W/ SALT GEL, MIX & SPOT 35 SX CL "C" CEMENT FROM 4,525'-4,225' WOC & TAG. CAP
 PERF & SQZ 75 SX CL "C" CEMENT FROM 3,100'-2,800', WOC & TAG. (YATES, B. SALT)
 PERF & SQZ 85 SX CL "C" CEMENT FROM 2,200'-1,800', WOC & TAG (T. SALT, ANHY. SHOE) 2091'. W/ 25 SX'S
 PERF & CIR 100 SX CL "C" CEMENT FROM 300' BACK TO SURFACE ON BOTH STRINGS. LMT.
 CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER AS PER PRESSURE
 RULE 19.15.7.14. OF NMAC, CLEAN LOCATION. Csg.
ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM.

VERIFY PBTD @ 4788'. SET CIBP @ 4425'
 W/ 25 SX'S LMT. PRESSURE Csg.

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Agent for Chevron DATE 08/31/15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288
 For State Use Only APPROVED BY: TITLE Dist. Supervisor DATE 9/1/2015
 Conditions of Approval (if any): SEP 02 2015

CURRENT
WIW LPU 26 WELLBORE DIAGRAM

Created: 01/22/08 By: I da Silva
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock Unit
 Surf. Loc.: 2130' FSL & 2160 FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 26 St. Lse: _____
 API _____
 Unit Ltr.: _____ Section: 31
 TSHP/Rng: T-16S S-37E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: _____

Surface Casing

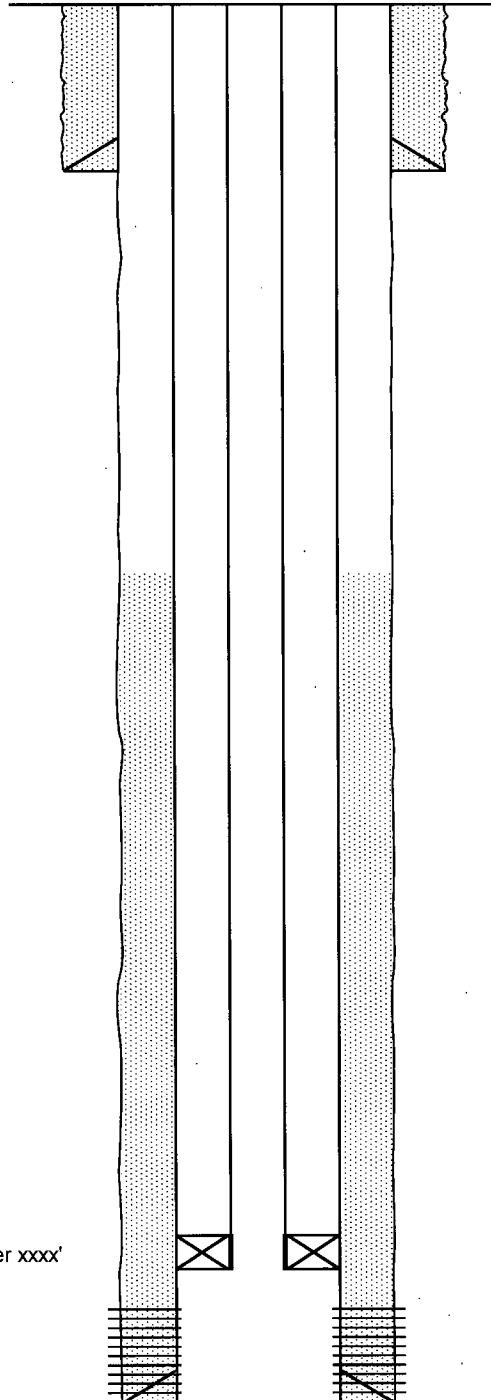
Size: 8 5/8"
 Wt., Grd.: 24 & 32#, J-55
 Depth: 2041'
 Sxs Cmt: 975
 Circulate: _____
 TOC: Surf?
 Hole Size: _____

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5# J-55
 Depth: 6110'
 Sxs Cmt: 400
 Circulate: _____
 TOC: 4077' (T.S.) ✓
 Hole Size: 4 3/4"

Perforations

Producing: _____



KB: 3823'
 DF: 3822'
 GL: 3812'
 Ini. Spud: 08/26/53
 Ini. Comp.: 10/30/53

History

3/12/92 Converted to Injection: TD 4800', PBD 4788', perf 2 jspi 4525,29,38,40,53,86 and 90. Acidized with 6000 gals 20% NEA in two stages. Fraced 4525-4590' with 20000 gals gel in two stage with 1/2# 20/40 sand per gal. 29 Oil 0 Water 57 Gas.
04/03/81 Converted to Injector: CO to TD, washed perfs with 500 gals 15% NE acid, swabbed, run plastic coated tubing with pkr @ 4470'.
06/16/82 Washed Perfs: 4525-4590' with 5000 gls 15% NE acid, pkr @ 4404', Converted to SI water injection.
04/30/93 CO: 4788', Added perfs, 2 SPF 4524, 29, 37, 40, 53, 64, 85, 88, 95, 4607, 67, 4712, 41, 45, 56, 60, 77 (34 holes), Spotted 300 gls 20% NEFE HCl, Pkr @ 3880', acid w/5000 gals 20% NEFE, 2000# salt & 50 ball sealers. 150w/1200#
7/27/98 Acid Frac: CO 4412-4778, pkr 4464, lost pres, pkr 4432, bad, pkr 4401, good, acid frac 12064 gls 15% NEFE gel 2000 gls 15% NEFE, pkr 4432, ann flow, pkr 4401. 398/1444#
3/20/06 CTCO: Bridges 10 bbls acid 4401, 14, 16, 57, 64, 93, 4558, CO 4788, wash perfs 1500 gls 15% HCl.
12/06: repair H2O flow from Surf csg

Production Equipment

2 3/8" IPC Tbg, 4.7#, J-55, 8 rd, EUE ID xxxx
 5 1/2" x 2 3/8" Baker AD-1 Packer

PBTD: _____
 TD: 6,252

P+A

WIW LPU 26 WELLBORE DIAGRAM

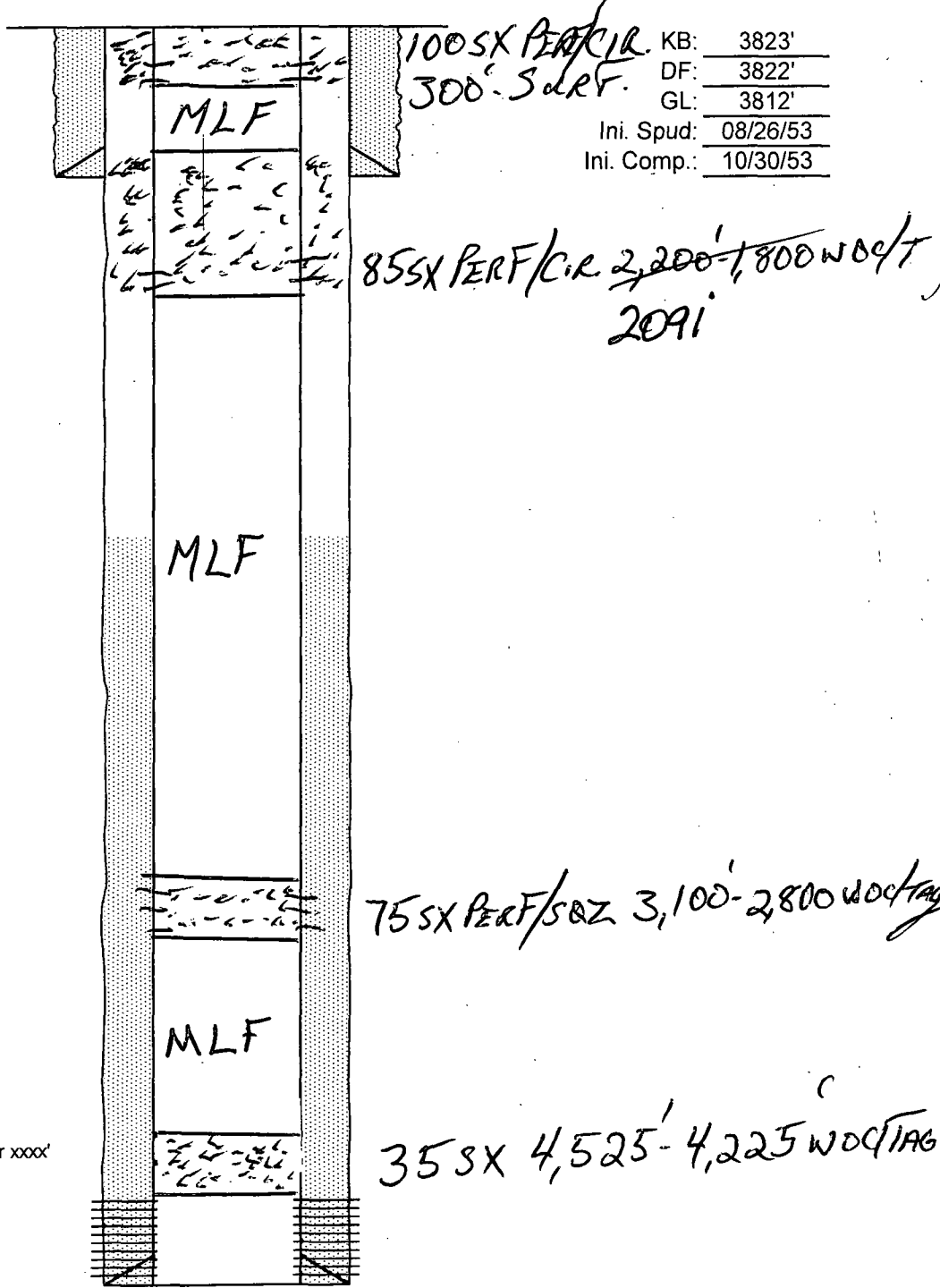
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