

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1600 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-36140 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Key 20 ✓
8. Well Number 1 ✓
9. OGRID Number 7377
10. Pool name or Wildcat Alston Ranch; Morrow, NE (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources, Inc. ✓

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter H 2480 feet from the North line and 870 feet from the East line
Section 20 Township 13S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4080' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS _____ ☐
RETURN TO _____ TA _____ ☐
CSNG _____ ENVIRO _____ CHG LOC _____ ☐
INT TO PA _____ P&A NR ☒ P&A R _____ ☐
OTHER _____ ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: _____ ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/07/14 MIRU to P&A. Pull on 4-1/2" casing. Pull on 2-3/8" tubing. Attempt to release packer, no success.
10/08/14 Work 2-3/8" tubing and packer until released. POOH and laydown same.
10/09/14 Finish laying down tubing. Pick up and laydown 10 jts 5-1/2" casing.
10/10/14 Laydown 4-1/2" casing to parted joint at 4562'.
10/14/14 RIH w/ 9-5/8" casing scrapper to 4357'. RIH and set 9-5/8" RBP at 4309'. Spot 6 sacks sand and displace w/ 15 bbls of 10# brine water. Secure well and shut-in. Rig down.
12/16/14 MIRU & resume P&A operations. RIH and tag RBP at 4305'. Reverse circulate sand off RBP.
12/17/14 Release RBP and POOH. Laydown.
12/18/14 Make up 7-3/8" X 5" overshot and grapple on 4-1/2" casing. RIH picking up casing to top of 4-1/2 casing stub at 4580'. Tagged stub. Rotate overshot onto stub. Set 10K X 5K wellhead back on and NU. NU 5K BOPE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/27/2015

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only

APPROVED BY: Melissa Brown TITLE Dist Supervisor DATE 9/3/2015

Conditions of Approval (if any):

SEP 03 2015

fm

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36140
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Key 20
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Alston Ranch; Morrow, NE (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter H 2480 feet from the North line and 870 feet from the East line Section 20 Township 13S Range 25E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4080' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/18/14 Make up 3-7/8" bit on 2-3/8" workstring. RIH to 12360'. POOH w/ bit.
12/19/14 RIH w/ CIBP and set at 13240'. Dump bail 38' of Class H cement on CIBP.
Notified NMOCD - Mark Whitaker. RIH to 13160'. Spot 100 bbls plugging mud.
12/20/14 RIH to 11287'. Pump 25 sx Class H cement, 15.6 ppg, 1.18 CFS yield. POOH to 8964'.
RIH and perforate at 8980'. POOH. RIH w/ 4-1/2" packer and set at 8625'. Pressure test tubing to 1000 psi.
Release pressure. RIH w/ 1-3/8" perf gun. Perforate at 8930'. No pressure loss. POOH.
RIH w/ 1-3/8" perf gun to 8830'. Pressure to 1000 psi and perforate at 8830'. No pressure loss. POOH.
Release packer and POOH.
12/21/14 RIH to 9056'. Pump 30 sx Class H cement, 15.6 ppg, 1.18 CFS yield. POOH to 8682'. Reverse circulate
45 bbls plugging mud. POOH to 8060'. Reverse circulate 50 bbls plugging mud. WOC 10 hrs.
RIH and tag TOC at 8739'. POOH.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/27/2015
Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only

APPROVED BY: Mary H Brown TITLE Dist Supervisor DATE 9/3/2015
Conditions of Approval (if any): _____

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1600 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-36140
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Key 20
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Alston Ranch; Morrow, NE (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter H 2480 feet from the North line and 870 feet from the East line Section 20 Township 13S Range 25E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4080' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/21/14 RIH w/ 4-1/2" packer and set at 6350'. RIH w/ 1-3/8" perf gun. Pressure tubing and perforate at 6400'. No pressure loss. Pull up hole w/ packer and set at 6232'. RIH w/ 1-3/8" perf gun. Pressure tubing and perforate at 6300'. No pressure loss. Could not circulate 9-5/8" annulus.
12/22/14 Release packer and POOH. RIH to 6473'. Spot 30 sx Class C cement plug, 15.6 ppg, 1.18 CFS yield, from 6455' to 6093'. WOC 11 hrs. RIH and tag cement at 6093'.
12/23/14 Release overshot and POOH w/ 4-1/2" casing. Shut-in for holidays.
12/29/14 RIH and tag top of parted casing at 4580'. RIH w/ 2-3/8" tubing to 4667'. Pump 100 sx Class C cement plug. WOC 8 hrs. RIH and tag cement at 4340'. Notified NMOC. POOH to 2500'. Spot 40 sx Class C cement plug from 2500' to 1374'. Spot 90 sx Class C cement plug from 1100' to 814'. WOC.
12/30/14 RIH and tag cement at 814'. Shut down for weather.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/27/2015

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 9/3/2015

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36140	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Key 20	
8. Well Number 1	
9. OGRID Number 7377	
10. Pool name or Wildcat Alston Ranch; Morrow, NE (Gas)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter H : 2480 feet from the North line and 870 feet from the East line Section 20 Township 13S Range 25E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4080' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

✓ 1/05/15 RIH to 565'. Pumped 260 sx Class C cement, 14.8 ppg, 1.33 CFS yield surface plug.
Circulated cement to surface.
Cut off wellhead, weld on cap and P&A marker.
Well P&A.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 8/27/2015
Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689
For State Use Only
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 9/3/2015
Conditions of Approval (if any): _____