

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008												
		1. WELL API NO. 30-025-07232																
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name L W Ward (26474)												
						6. Well Number: <b>HOBBS OGD</b>  <b>JUL 27 2015</b> 003												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation						9. OGRID 873 <b>RECEIVED</b>												
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat San Andres(98107)/Bronco;Wlfcmp(7600)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	J	11	13S	38E		1983	S	1515	E	Lea								
BH:																		
13. Date Spudded 12/27/1953		14. Date T.D. Reached 03/08/1954		15. Date Rig Released 03/09/1954		16. Date Completed (Ready to Produce) 03/10/2015		17. Elevations (DF and RKB, RT, GR, etc.) 3810' GL										
18. Total Measured Depth of Well 11,867'			19. Plug Back Measured Depth 5535'			20. Was Directional Survey Made? --		21. Type Electric and Other Logs Run CCL/CBL/CNL										
22. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 5100'-5377'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8"		36#		319'		17-1/2"		450 sx Class C										
9-5/8"		40#		4546'		12-1/4"		1500 sx Class C										
7"		29#		11,720'		8-3/4"		700 sx Class C										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>													
					SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5291'												
26. Perforation record (interval, size, and number) San Andres 5100'-5377' (3 SPF, 36 holes) Producing Wolfcamp 9006'-9091' CIBP @ 5570' w/35' cement (CIBP @ 8956' Mississippian 10,975'-11,000' CIBP @ 10,900' w/20' cmt) Devonian 11,634'-11,758' CIBP @ 11,622'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5100'-5377'</td> <td>5000 gal acid; 92,316 gal Borate; 202,230# sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5100'-5377'	5000 gal acid; 92,316 gal Borate; 202,230# sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
5100'-5377'	5000 gal acid; 92,316 gal Borate; 202,230# sand																	
<b>28. PRODUCTION</b>																		
Date First Production 03/10/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing												
Date of Test 05/09/2015	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 49	Gas - MCF 50	Water - Bbl. 265	Gas - Oil Ratio 1020											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments C-103, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Fisher</i>			Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 07/23/2015									
E-mail Address Reesa.Fisher@apachecorp.com																		

SEP 09 2015

*fm*

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2304'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 10,682'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 11,628'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4508'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota	
T. Tubb 7173'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7834'	T. Rustler	T. Entrada	
T. Wolfcamp 8976'	T. Tansill	T. Wingate	
T. Penn 9427'	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Woodford Shale 11,560'	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology