

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39988
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)
8. Well Number 136
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Bli-Tu-Dr, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other:

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter K : 2310 feet from the South line and 1650 feet from the West line
Section 17 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3480' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ADD PERFS/FAC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

6/08/2015 MIRUSU POOH w/ prod equip, PU RIH w/scraper. & bit.

6/09/2015 RIH w/scraper. RIH & set CBP @ 6165', tested csg to 4200#. Perf Blinbry @ 5598-99', 5603-05', 08-09', 14-15', 21-22', 27-28', 48-50', 55-56', 62-64', 5736-37', 5834-38', 51-52' w/1 SPF, 30 shots.

6/10/2015 Pump 3000 gal 15% acid. Frac Blinbry w/1008 gal 15% acid & 2211 bbl crosslink / 394 bbl slickwater / 303 bbl gel (Total Water volume = 2908 bbls) and 138,920# 20/40 Ottawa & 58,800# 20/40 Coolset (Total Sand = 197,720#).

6/11/2015 Tag sand @ 6138'; CO sand, circ clean. Drill plug and push to 6870'.

6/12/2015 RIH w/prod equip & POP.

Spud Date: 01/22/2011

Rig Release Date: 02/17/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Regulatory Analyst DATE 07/13/2015

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/08/15

Conditions of Approval (if any):

SEP 09 2015