District I.
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ______(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Devon Energy Production Company, LP,				
	whose address is 333 West Sheridan Avenue, OKC, OK 73102,				
	hereby requests an ex	sception to Rule 19.15.1	8.12 for	90	days or until
, Yr, for the following described tank battery (or					(or LACT):
	Name of Lease Mean Green 27 Fed 1H (NMNM112941) Name of Pool WC-025 G-07 S263422P; Delaware				
	Location of Battery: Unit Letter P Section 22 Township 21S Range 34E				
	Number of wells producing into battery 3- Mean Green 27 Fed 1H (30-025-41433), Mean Green 22 Fed 1H (30-025-41434 & Cobber 21 Fed 1H (30-025-42311)				
B.	B. Based upon oil production of barrels per day, the estimated * volume of gas to be flared is MCF; Value per day.				
C.	Name and location of nearest gas gathering facility: Regency				
D.	Distance Estimated cost of connection				
E.	This exception is requested for the following reasons:				
	No sales line				
Division have be	hat the rules and regulation en complied with and that the	he information given above	OIL CONSERV Approved Until	1-1.1	1
Signature By Mafeys Down					
Printed Name & TitleEr	in Workman, Regulate	ory Compliance Prof.	Title Dist	J. Sup	evisor
E-mail Addres	ss Erin.workman@	dvn.com	Date	9/9/201	15
Date 09.02.	Telephone No.	(405) 552-7970			

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Devon Energy Production Co.
Mean Green 27 Fed 1H
NM100569

September 3, 2015

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties and volumes need to be reported on OGOR "B" reports as disposition code "08".
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared. (can be submitted 3 months at a time)